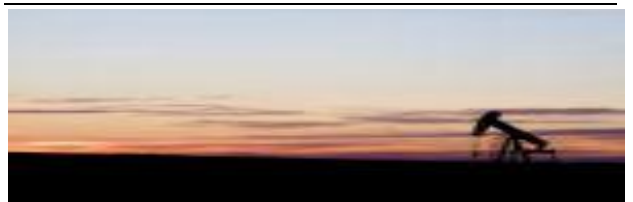




Gas & Coal Reserve And Production

June 2018



Gas Reserve & Production at a glance in June 2018:

Gas Initially in Place (GIIP)	:	35,796.19 Bcf
Recoverable (2P)	:	28,685.40 Bcf
Cumulative Production as of June 2018	:	15963.38 Bcf
Remaining Reserve upto June 2018	:	12,722.02 Bcf
Gas Production in June 2018	:	75.55 Bcf
National Oil Company (NOC's) production in June 2018	:	32.14 Bcf
International Oil Company (IOC's) production in June 2018	:	43.41 Bcf
No. of National Oil Company (NOC's) in June 2018	:	3 (BGFCL, BAPEX, SGFL)
No. of International Oil Company (IOC's) in June 2018	:	2 (Chevron, Tullow)
Total gas fields of National Oil Company(NOC) in June 2018	:	21
Total gas fields of International Oil Company(IOC) in June 2018	:	4
Total gas wells of National Oil Company(NOC) in June 2018	:	108
Total gas wells of International Oil Company(IOC) in June 2018	:	45
No. of National Oil Company (NOC's) gas production well in June 2018	:	68
No. of International Oil Company (IOC's) gas production well in June 2018	:	43
No. of National Oil company(NOC's) suspended well in June 2018	:	40
No. of International Oil company(IOC's) suspended well in June 2018	:	2

Executive Summary of June 2018

Total gas and condensate Production in June 2018 were 75.55 Bcf and 319,587.56 Bbl. In the previous month i.e. May 2018, gas and condensate production was 83.00 Bcf and 359,181 Bbl and in the same month of the previous year i.e. June 2017, total gas and condensate production was 77.06 Bcf and 334,570 Bbl respectively. It indicates that 4.45 Bcf less gas was produced than May 2018 and 1.51 Bcf less gas was produced than June 2017.

The National Oil Companies (NOC's) and International Oil Companies (IOC's) Produced 32.14 Bcf and 43.41 Bcf gas respectively in June 2018. During the previous month i.e. May 2018 gas production by the National Oil Companies (NOC's) and International Oil Companies (IOC's) were 34.05 Bcf and 48.95 Bcf respectively. In the month of June 2018 Bibiyana gas field Produced 32.95 Bcf gas and it ranked top among the gas producers. It is noted that Bibiyana gas field Produced 38.49 Bcf in May 2018. Average production from the field during the month of June 2018 was 1098.33 Mmcf/d.

During the month of June 2018 total production of condensate was 319,587.56 Bbl compared to 359,181 Bbl in the previous month i.e. May 2018. Bibiyana gas field Produced 241,906 Bbl condensate and ranked top while Jalalabad ranked 2nd by producing 29,727 Bbl. In the previous month i.e. May 2018 Bibiyana gas field and Jalalabad gas field produced 277,580 Bbl and 31,442 Bbl of Condensate respectively.

The month of June 2018 total coal production was 25,193 Ton. In the previous month i.e. May 2018 total coal production was 42,430 Ton. It indicates that 17,237 Ton less Coal was produced compared to previous month.

Table of Contents

Gas Report	Page No.
Summary	1
summary of Reserve and Production	2
Production comparison between April 2018 & June 2018	3
Monthly Production by Fields & Wells up to June 2018	4-11
Monthly Condensate Production by Fields up to June 2018	12-13
Monthly Water Production by Fields from June 2018	14-15
Conditions of Field and Well up to June 2018	16-20
Chart	
Reserve, Production and Remaining Reserve as of June 2018	21
Daily Average Gas Production from April 2012 to June 2018	22
Field wise Daily Average Production as of June 2018	23
Well wise Daily Average Production-BGFCL as of June 2018	24
Well wise Daily Average Production-BAPEX and SGFL, June 2018	25
Well wise Daily Average Production-IOC and JVA, June 2018	26
Comparison of Field wise Daily Average Gas Production between Jan 18 & June 18	27
Daily Average Production by Operator, June 2018	28
Comparison of Operator wise daily average Production between April 18 & June 18	29
Daily Average Production – National vs IOC’s, June 2018	30
Comparison of daily avg Gas Production- National vs IOC’s between April 18 & June 18	31
Daily Average Production IOC’s and JVA, June 2018	32
Monthly Condensate Production, June 2018	33
Coal Report	
Summary	34-35
Barapukuria Coal Mine-MPM and P Contract (BCMCL)	36
Barapukuria Coal Mine Daywise Data Graph for June 2018	37

Summary of Reserve and Production As of 30 June 2018

Gas Initially Place (Proven + Probable)	35,796.19 Bcf	35.80 Tcf
Recoverable (Proven + Probable)	28,685.40 Bcf	28.69 Tcf
Gas Production in June 2018	75.55 Bcf	0.08 Tcf
Cumulative Production as of June 2018	15963.38 Bcf	15.96 Tcf
Remaining Reserve	12,722.02 Bcf	12.72 Tcf

NOTE: Reserve figure based on "Updated Report on Bangladesh Gas Reserve Estimation 2010", prepared by Gustavson Associates LLC, USA

Summary of Reserve and Production

(As of June 2018)



Sl No.	Field	2P	GIIP	2P Reserve	Gas Prod. In June '18	Cum. Gas Production	Remaining Reserve	Cum. Conc Production	Gas in Bc
1	Begumganj		47.0	33.0	0.0	0.9	32.1		0
2	Shahbazpur		415.0	261.0	1.8	47.5	213.5		5
3	Semutang		654.0	318.0	0.0	12.9	305.1		5
4	Fenchuganj		483.0	329.0	0.3	156.1	172.9		114
5	Salda Nadi		393.0	275.0	0.1	90.3	184.7		58
6	Srikail*		230.0	161.0	1.0	75.1	85.9		111
7	Sundalpur *		62.2	50.2	0.2	10.7	39.5		0
8	Rupganj		48.0	33.6	0.0	0.7	32.9		1
	Bapex		2,332.2	1,460.8	3.3	394.1	1,066.7		294
9	Meghna		122.0	101.0	0.4	66.7	34.3		103
10	Narshingdi		405.0	345.0	0.8	195.0	150.0		410
11	Kamta		72.0	50.0	0.0	21.1	28.9		4
12	Habiganj		3,981.0	2,787.0	6.5	2,386.8	400.2		126
13	Bakhrabad		1,825.0	1,387.0	0.9	806.9	580.1		1,017
14	Titas		9,039.0	7,582.0	15.7	4,556.6	3,025.4		5,145
	BGFCL		15,444.0	12,252.0	24.3	8,033.2	4,218.8		6,806
15	Sangu		976.0	771.0	0.0	489.5	281.5		37
	Santos/Cairn		976.0	771.0	0.0	489.5	281.5		37
16	Bibiyana		5,321.0	4,532.0	33.6	3,357.7	1,174.3		19,512
17	Moulavi Bazar		630.0	494.0	0.7	317.3	176.7		117
18	Jalalabad**		1,346.0	1,346.0	7.3	1,233.3	112.7		9,963
	Chevron		7,297.0	6,372.0	41.6	4,908.2	1,463.8		29,592
19	Feni		185.0	130.0	0.0	63.0	67.0		110
	Niko		185.0	129.6		63.0	66.6		110
20	Kailas Tila		3,463.0	2,880.0	1.9	715.0	2,165.0		7,704
21	Sylhet		580.0	408.0	0.1	213.5	194.5		791
22	Rashidpur		3,887.0	3,134.0	1.5	618.1	2,515.9		768
23	Chattak		677.0	474.0	0.0	25.8	448.2		4
24	Beani Bazar		225.0	137.0	0.3	93.6	43.4		1,542
	SGFL		8,832.0	7,033.0	3.8	1,666.0	5,367.0		10,808
25	Bangura		730.0	621.0	2.6	409.4	211.6		1,018
	Tullow		730.0	621.0	2.6	409.4	211.6		1,018
26	Kutubdia		65.0	46.0	0.0	0.0	46.0		0
	Total		35,796.2	28,685.4	75.55	15,963.4	12,722.0		48,667

* Preliminary reserve estimated by BAPEX

** 2P reserve estimation by Petrobangla has crossed the limit. So 2P reserve is estimated as GIIP reserve now.

Production comparison between May 2018 & June 2018



HYDROCARBON UNIT

Energy & Mineral Resources Division

SI No.	Field	Gas Prod. (MMcf) in May'18	Daily Avg. (MMcfd) in May'18	Gas Prod. (MMcf) in June'18	Daily Avg. (MMcfd) in June'18
1	Begumganj	0	0	0	0
2	Shahbazpur	1653	53	1753	58
3	Semutang	36	1	30	1
4	Fenchuganj	260	8	304	10
5	Salda Nadi	62	2	58	2
6	Srikail	1057	34	996	33
7	Sundalpur	207	7	200	7
8	Rupganj	0	0	0	0
Bapex		3274	106	3341	111
9	Meghna	385	12	377	13
10	Narshingdi	843	27	790	26
11	Kamta	0	0	0	0
12	Habiganj	6792	219	6535	218
13	Bakhrabad	915	30	897	30
14	Titas	16807	542	15699	523
BGFCL		25742	830	24296	810
15	Sangu	0	0	0	0
Santos/Cairn		0	0	0	0
16	Bibiyana	38490	1242	33568	1119
17	Moulavi Bazar	1091	35	740	25
18	Jalalabad	7665	247	7257	242
Chevron		47246	1524	41566	1386
19	Feni	0	0	0	0
Niko		0	0	0	0
20	Kailas Tila	1904	61	1856	62
21	Sylhet	136	4	131	4
22	Rashidpur	1628	53	1502	50
23	Chattak	0	0	0	0
24	Beani Bazar	279	9	271	9
SGFL		3947	127	3760	125
25	Bangura	2794	90	2582	86
Tullow		2794	90	2582	86
26	Kutubdia	0	0	0	0
Total		83003	2678	75546	2518

Monthly Production by Field and Well upto June 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
Field :	Bakharabad																
BKB-1	0	0	0	0	0	0							0	141,167	0	0	1,030
BKB-2	44.35	39	41	38	38	37							237	86,363	543	731	873
BKB-3	202.35	184	182	158	160	161							1,047	159,903	2,249	2,223	1,620
BKB-4	0	0	0	0	0	0								55,872			
BKB-5	155.66	141	152	149	155	149							902	57,891	1,847	1,814	1,821
BKB-6	0	0	0	0	0	0							0	50,069			
BKB-7	0	0	0	0	0	0							0	107,750	0	0	1,399
BKB-8	198.43	177	192	161	165	165							1,057	125,301	3,462	4,142	3,536
BKB-9	320.41	280	304	291	285	277							1,757	19,547	3,637	4,160	4,287
BKB-10	121.80	108	117	110	113	108							677	3,054	1,453	924	
Field Total:	1,043	928	987	907	915	897	0	0	0	0	0	0	5,677	806,916	13,190	13,070	14,565
Daily Avg.(mmscfd)	34	33	32	30	30	30	0	0	0	0	0	0	31		36	36	40
Field :	Bangura																
Bangura-1	467	403	411	383	379	369							2,412	87,051	4,914	4,886	5,316
Bangura-2	628	552	610	578	697	568							3,633	76,369	7,837	9,200	10,167
Bangura-3	662	587	640	620	625	602							3,736	93,198	8,662	10,038	10,942
Bangura-6	358	322	740	698	358	345							2,822	6,921	4,100		
Bangura-5	759	670	351	342	736	698							3,557	145,889	9,699	11,514	12,347
Field Total:	2,875	2,533	2,753	2,622	2,794	2,582	0	0	0	0	0	0	16,159	409,428	35,212	35,639	38,773
Daily Avg.(mmscfd)	93	90	89	87	90	86	0	0	0	0	0	0	89		96	98	106
Field :	Beani Bazar																
BB-1	0	0	0	0	0	0							0	35,481	1,023	33	0
BB-2	281	251	279	272	279	271							1,633	58,093	3,282	3,431	3,477
Field Total:	281	251	279	272	279	271	0	0	0	0	0	0	1,633	93,574	4,306	3,464	3,477
Daily Avg.(mmscfd)	9	9	9	9	9	9	0	0	0	0	0	0	9		12	9	10
Field :	Bibiyana																
BY-1	2,807	2,069	2,766	2,778	3,056	2,612							16,089	362,230	35,595	35,050	31,887
BY-2	1,913	1,349	1,823	1,764	1,902	1,567							10,318	263,357	23,957	20	16,096
BY-3	637	740	965	672	756	677							4,447	233,468	9,904	16,873	19,957
BY-4	1,342	1,062	2,189	2,345	2,924	2,280							12,142	164,121	6,571	7,322	11,070

Monthly Production by Field and Well upto June 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
BY-5	364	323	186	70	54	50							1,047	166,884	8,117	9,229	10,856
BY-6	1,008	657	986	1041	967	816							5,475	215,913	11,879	15,208	16,520
BY-7	471	1,286	1,881	2468	528	262							6,895	228,323	32,874	33,040	10,895
BY-8	785	562	740	790	783	734							4,395	129,718	12,486	2,987	5,237
BY-9	53	0	12	0	0	0							65	120,589	6,247	6,820	7,197
BY-10	2,605	1,922	2,790	2319	2,895	2,541							15,073	319,116	32,967	33,582	32,542
BY-11	550	802	1,035	1042	1,192	1,055							5,676	113,490	6,813	9,357	12,458
BY-12	630	437	635	558	613	567							3,441	119,310	8,284	10,574	12,677
BY-13	782	768	1,144	1226	1,231	911							6,062	65,851	11,842	15,603	19,645
BY-14	1,043	752	1,176	1114	967	741							5,792	84,882	15,354	15,170	25,721
BY-15	2,006	1,399	2,085	1931	2,103	1,807							11,330	83,956	19,111	17,698	16,439
BY-16	826	615	878	904	777	617							4,617	56,425	12,541	15,844	18,446
BY-17	1,401	885	1,389	1412	1,244	1,420							7,750	68,019	15,412	15,463	23,304
BY-18	2,552	1,879	2,613	2665	2,548	2,568							14,825	100,738	29,509	33,072	23,332
BY-19	797	588	763	717	653	658							4,177	28,110	9,859	9,383	4,691
BY-20	427	513	706	717	691	706							3,760	33,765	6,533	9,282	14,190
BY-21	943	688	914	801	847	717							4,911	30,464	13,246	8,533	3,775
BY-22	2,150	1,536	2,231	1952	2,174	1,777							11,818	94,863	27,093	33,387	22,565
BY-23	2,684	1,990	2,699	2614	2,799	2,368							15,153	35,157	15,333	4,405	266
BY-24	1,142	715	1,101	875	1,228	1,205							6,265	51,161	13,484	15,265	13,497
BY-25	2,332	1,855	2,275	2209	2,629	2,223							13,524	90,397	30,331	33,282	13,260
BY-26	2,706	2,004	2,775	2533	2,931	2,691							15,641	97,353	30,446	33,167	18,099
Field Total:	34958	27394	38761	37517	38490	33568	0	0	0	0	0	0	210,688	3,357,661	445,787	439,615	404,621
Daily Avg.(mmscfd)	1128	978	1250	1251	1242	1119	0	0	0	0	0	0	1,164		1,221	1,204	1,109
Field :	Chattak																
Ch-1	Production Suspended													25,834			
Field Total:														25,834			
Daily Avg.(mmscfd)																	
Field :	Fenchuganj																
Fenchuganj-2	0	0	0	0	0	0	0	0	0	0	0	0	0	38,169	0	0	0
Fenchuganj-3	395	352	349	241	239	214							1,791	89,243	6,192	7,606	7,564
Fenchuganj-4	14	30	32	3	20	90							188	28,654	441	3,189	5,834

Monthly Production by Field and Well upto June 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
Field Total:	409	382	381	244	260	304	0	0	0	0	0	0	1,979	156,065	6,633	10,795	13,398
Daily Avg.(mmscfd)	13	14	12	8	8	10	0	0	0	0	0	0	11		18	30	37
Field :	Feni																
Feni-1	Production Suspended													34,214			
Feni-2	Production Suspended													6,119			
Feni-3	Production Suspended													2,176			
Feni-4	Production Suspended													14,386			
Feni-5	Production Suspended													6,127			
Field Total:														63,023			
Daily Avg.(mmscfd)																	
Field :	Habiganj																
Hbj-1	0	0	0	0	0	0							0	275,901	0	0	0
Hbj-2	0	0	0	0	0	0							0	275,704	0	0	0
Hbj-3	1,118	1,008	1,120	1,084	1,120	1,077							6,527	370,529	13,151	13,227	13,080
Hbj-4	1,118	1,008	1,120	1,084	1,120	1,077							6,527	364,987	13,151	13,227	13,080
Hbj-5	808	728	809	783	809	778							4,713	292,891	9,497	9,552	9,446
Hbj-6	467	421	468	453	468	450							2,725	159,448	5,491	5,523	5,462
Hbj-7	1,243	1,126	1,243	1,201	1,241	1,196							7,250	245,836	14,565	14,685	14,659
Hbj-8	0	0	0	0	0	0							0	11,023	0	0	0
Hbj-9	0	0	0	0	0	0							0	52,652	0	0	0
Hbj-10	1,196	1,084	1,196	1,156	1,195	1,151							6,979	246,183	14,058	14,629	14,659
Hbj-11	839	760	839	811	838	807							4,896	91,625	10,398	11,247	11,367
Field Total:	6,790	6,135	6,793	6,572	6,792	6,535	0	0	0	0	0	0	39,616	2,386,778	80,313	82,091	81,752
Daily Avg.(mmscfd)	219	219	219	219	219	218	0	0	0	0	0	0	219		220	225	224
Field :	Jalalabad																
JB-1	1,048	791	800	871	898	857							5,266	240,565	9,142	11,951	18,014
JB-2	1,140	1,054	1,130	1,086	1,115	1,027							6,552	273,175	14,517	17,057	20,012
JB-3	1,510	1,414	1,515	1,448	1,487	1,413							8,786	331,911	19,162	21,086	26,552
JB-4	586	568	621	452	465	440							3,132	276,311	7,045	8,313	20,427

Monthly Production by Field and Well upto June 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
JB-6	1,510	1,415	1,513	1448	1,487	1,412							8,784	50,744	19,524	19,136	3,300
JB-7	1,202	1,021	1,159	1086	1,115	1,058							6,641	22,978	10,324	5,254	760
JB-8	1,125	1,026	1,098	1071	1,099	1,051							6,470	37,607	14,513	16,252	372
Field Total:	8,121	7,290	7,836	7,461	7,665	7,257	0	0	0	0	0	0	45,630	1,233,292	94,226	99,048	89,437
Daily Avg.(mmscfd)	262	260	253	249	247	242	0	0	0	0	0	0	252		258	271	245
Field :	Kailas Tila																
KTL-1	0	0	0	0	0	0							0	204,347	0	0	0
KTL-2	620	555	611	592	609	594							3,580	174,537	7,242	7,282	7,111
KTL-3	279	226	249	240	248	241							1,483	136,356	3,255	5,003	5,920
KTL-4	293	261	289	279	291	283							1,696	94,456	3,680	3,499	4,009
KTL-5	0	0	0	0	0	0							0	17,923	0	0	0
KTL-6	768	683	758	732	755	738							4,435	86,574	9,086	8,975	8,732
KTL-7	0	0	0	0	0	0							0	816	0	329	487
Field Total:	1,961	1,724	1,907	1,844	1,904	1,856	0	0	0	0	0	0	11,195	715,008	23,263	25,088	26,259
Daily Avg.(mmscfd)	63	62	62	61	61	62	0	0	0	0	0	0	62		64	69	72
Field :	Kamta																
Kamta-1	Production Suspended													21,139			
Field Total:														21,139			
Daily Avg.(mmscfd)																	
Field :	Meghna																
M-1	396	356	390	380	385	377							2,283	66,718	4,625	4,425	3,838
Field Total:	396	356	390	380	385	377	0	0	0	0	0	0	2,283	66,718	4,625	4,425	3,838
Daily Avg.(mmscfd)	13	13	13	13	12	13	0	0	0	0	0	0	13		13	12	11
Field :	Moulavi Bazar																
MV Bazar-2	217	191	218	215	216	142							1,199	52,935	2,866	3,201	2,889
MV Bazar-3	356	318	343	334	332	230							1,913	156,010	4,705	5,394	6,116
MV Bazar-4	254	238	301	329	359	240							1,721	56,686	3,945	4,141	2,927
MV Bazar-5	Production Suspend		0	0	0	0	0	0	0	0	0	0		66			
MV Bazar-6	174	156	175	168	180	127							980	15,595	1,676	1,737	2,198

Monthly Production by Field and Well upto June 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
MV Bazar-7	4	3	3	2	3	1							16	5,640	152	123	1,433
MV Bazar-9	0	1	0	0	0	0							1	30,335	0	41	474
Field Total:	1,005	907	1,039	1,049	1,091	740	0	0	0	0	0	0	5,831	317,266	13,345	14,638	16,037
Daily Avg.(mmscfd)	32	32	34	35	35	25	0	0	0	0	0	0	32		37	40	44
Field :	Narshingdi																
N-1	535	479	523	511	524	493							3,065	141,478	6,279	6,242	6,239
N-2	308	282	321	309	319	297							1,836	53,500	3,962	4,122	3,914
Field Total:	843	761	845	820	843	790	0	0	0	0	0	0	4,901	194,979	10,241	10,364	10,154
Daily Avg.(mmscfd)	27	27	27	27	27	26	0	0	0	0	0	0	27		28	28	28
Field :	Rashidpur																
RP-1	568	508	562	538	554	507							3,236	163,793	6,625	6,639	6,423
RP-2	0	0	0	0	0	0								82,474			
RP-3	307	276	303	291	302	291							1,770	129,437	3,730	3,877	4,177
RP-4	289	259	284	273	281	244							1,630	126,298	3,516	3,675	3,683
RP-5	0	0	0	0	0	0								25,647			
RP-6	0	0	0	0	0	0							0	9,983	0	0	0
RP-7	187	169	186	178	185	158							1,061	63,290	2,225	2,355	2,236
RP-8	318	287	316	303	306	302							1,833	17,170	3,977	4,422	5,115
Field Total:	1,668	1,498	1,650	1,583	1,628	1,502	0	0	0	0	0	0	9,529	618,093	20,074	20,969	21,634
Daily Avg.(mmscfd)	54	54	53	53	53	50	0	0	0	0	0	0	53		55	57	59
Field :	Salda Nadi																
Salda-1	0	0	0	0	0	0	0	0	0	0	0	0	0	36,904	0	0	0
Salda-2	0	0	0	0	0	0	0	0	0	0	0	0	0	28,495	0	0	0
Salda-3	49	52	54	54	56	53							318	24,831	1,514	2,350	3,546
Salda-4	10	7	5	6	6	5							38	85	14	34	
Field Total:	59	59	59	59	62	58	0	0	0	0	0	0	356	90,315	1,527	2,383	3,546
Daily Avg.(mmscfd)	2	2	2	2	2	2	0	0	0	0	0	0	2		4	7	10
Field :	Sangu																

Monthly Production by Field and Well upto June 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015	
Sangu-1	0	0	0	0	0	0	0	0	0	0	0	0	0	116,191	0	0	0	
Sangu-3z	0	0	0	0	0	0	0	0	0	0	0	0	0	131,796	0	0	0	
Sangu-4	Production Suspended						0	0	0	0	0	0	0	87,280				
Sangu-5	Production Suspended						0	0	0	0	0	0	0	61,674				
Sangu-7	Production Suspended						0	0	0	0	0	0	0	18,202				
Sangu-8	Production Suspended						0	0	0	0	0	0	0	37,619				
Sangu-9	0	0	0	0	0	0	0	0	0	0	0	0	0	30,638	0	0	0	
Sangu-10	Production Suspended						0	0	0	0	0	0	0					
Sangu-11	0	0	0	0	0	0	0	0	0	0	0	0	0	6,067	0	0	0	
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	489,467	0	0	0	
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0	
Field :	Semutang																	
Semutang-5	39	31	39	33	29	25								195	11,969	471	946	1,389
Semutang-6	8	7	8	7	6	6								43	914	66	0	15
Field Total:	47	37	47	40	36	30	0	0	0	0	0	0	0	237	12,884	537	946	1,403
Daily Avg.(mmscfd)	2	1	2	1	1	1	0	0	0	0	0	0	0	1		1	3	4
Field :	Shahbazpur																	
Shahbazpur-1	134	0	0	0	0	0								134	21,358	4,835	3,623	2,268
Shahbazpur-2	324	5	423	598	648	689								2,687	7,119	4,243	189	0
Shahbazpur-3	291	444	453	369	406	471								2,435	9,540	1,162	3,116	2,826
Shahbazpur-4	452	647	643	458	599	592								3,392	9,459	1,801	1,091	3,175
Field Total:	1,202	1,095	1,519	1,425	1,653	1,753	0	0	0	0	0	0	0	8,647	47,475	12,041	8,019	8,269
Daily Avg.(mmscfd)	39	39	49	47	53	58	0	0	0	0	0	0	0	48		33	22	23
Field	Srikail																	
Srikail-2	440	403	435	423	430	409								2,540	35,330	5,384	6,064	6,150
Srikail-3	382	340	378	359	369	350								2,178	32,736	4,944	6,607	7,919

Monthly Production by Field and Well upto June 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
Srikail-4	265	239	264	250	258	237							1,513	6,988	3,439	2,035	
Field Total:	1,086	982	1,077	1,032	1,057	996	0	0	0	0	0	0	6,231	75,053	13,767	14,707	14,070
Daily Avg.(mmscfd)	35	35	35	34	34	33	0	0	0	0	0	0	34		38	40	39
Field :	Sundalpur																
Sundalpur -1	0	0	0	0	0	0							0	9,809	0	552	1,425
Sundalpur -2	51	142	158	178	207	200							936	936	0	0	0
Field Total:	51	142	158	178	207	200	0	0	0	0	0	0	936	10,745	0	552	1,425
Daily Avg.(mmscfd)	2	5	5	6	7	0	0	0	0	0	0	0	5		0	2	4
Field :	Sylhet																
Sylhet-3	Production Suspended												89,032				
Sylhet-6	Production Suspended												91,748				
Sylhet-7	146	133	138	134	136	131							818	26,187	2,061	2,212	2,239
Surma-1	0	0	0	0	0	0							0	6,528	249	720	791
Field Total:	146	133	138	134	136	131	0	0	0	0	0	0	818	213,495	2,309	2,932	3,031
Daily Avg.(mmscfd)	5	5	4	4	4	4	0	0	0	0	0	0	5		6	8	8
Field :	Titas																
Titas-1	758	665	743	767	786	702							4,421	435,534	7,897	9,999	10,555
Titas-2	1,022	875	956	949	972	923							5,696	429,679	11,506	11,474	13,015
Titas-3	Production Suspended												0	314,888			
Titas-4	1,001	892	964	960	1,000	945							5,763	364,488	11,798	12,782	12,882
Titas-5	1,016	902	984	1,002	1,002	944							5,850	422,264	11,869	10,692	13,118
Titas-6	997	919	1,053	1,036	1,065	964							6,034	357,132	12,029	12,809	12,958
Titas-7	1,041	924	1,003	988	1,040	988							5,983	338,929	11,707	12,125	12,259
Titas-8	524	472	523	521	542	490							3,073	269,554	6,889	7,046	7,162
Titas-9	586	508	552	546	580	552							3,324	273,108	8,246	8,467	8,355
Titas-10	651	583	639	631	652	611							3,766	195,155	7,431	4,350	2,425
Titas-11	892	812	915	877	837	786							5,119	242,021	10,276	9,075	10,129
Titas-12	415	395	436	421	437	417							2,523	98,138	5,168	5,326	5,218
Titas-13	623	555	619	599	613	606							3,615	186,754	7,879	9,553	10,106
Titas-14	673	590	645	631	652	593							3,783	146,566	8,309	8,888	9,582
Titas-15	433	404	463	490	507	467							2,764	136,735	7,973	11,777	12,315

Monthly Production by Field and Well upto June 2018



Well	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Cumulative	2017	2016	2015
Titas-16	782	677	747	726	745	704							4,381	142,122	10,060	11,333	11,966
Titas-17	556	499	560	539	547	533							3,234	36,402	7,011	7,359	7,080
Titas-18	587	527	589	569	572	558							3,402	34,743	7,168	7,338	7,075
Titas-19	516	481	529	516	534	511							3,088	25,022	6,106	6,253	6,309
Titas-20	321	291	323	311	534	308							2,088	17,001	3,635	3,645	3,604
Titas-21	249	224	248	240	255	254							1,471	7,707	2,800	1,572	0
Titas-22	373	335	363	348	360	355							2,133	22,394	4,336	5,497	6,468
Titas-27	508	458	496	481	496	478							2,917	25,929	6,136	6,233	6,193
Titas-23	485	442	487	461	474	458							2,807	7,217	4,410		
Titas-24	248	224	248	236	236	228							1,420	3,704	2,283		
Titas-25	532	479	534	521	543	527							3,136	9,027	5,622	269	
Titas-26	816	742	832	805	826	797							4,818	14,411	9,210	383	
Field Total:	16,604	14,874	16,451	16,171	16,807	15,699	0	0	0	0	0	0	96,607	4,556,622	197,756	184,246	188,773
Daily Avg.(mmscfd)	536	531	531	539	542	523	0	0	0	0	0	0	534		542	505	517
Field :	Begumganj																
Begumganj-3	0	0											0	877	0	85	791
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	877	0	85	791
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	2
Field :	Rupganj																
Rupganj-1	0	0											0	679	679		
Field Total:	0	0	0	0	0	0	0	0	0	0	0	0	0	679	679		
Daily Avg.(mmscfd)	0	0	0	0	0	0	0	0	0	0	0	0	0		2		
Grand Total (in Bcf)	79.54	67.48	83.07	80.31	83.00	75.55	0.00	0.00	0.00	0.00	0.00	0.00	469.0	15,963.4	979.8	973.1	945.3
Daily Avg.(mmscfd)	2,566	2,410	2,680	2,677	2,678	2,518	0	0	0	0	0	0	2,591		2,684	2,666	2,590

Monthly Condensate Production by Fields upto June 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative	2017	2016	2015
														000' bbl			
Bakhrabad	574	499	381	360	391	390							2,595	1,017	6,173	7,091	6,632
Daily Avg.	19	18	12	12	13	13	0	0	0	0	0	0	14		17	229	214
Bangura	8,773	7,740	7,919	7,772	7,948	7,593							47,745	1,018	103,198	103,416	108,140
Daily Avg.	283	276	255	259	256	253	0	0	0	0	0	0	264		283	3,336	3,488
Beani Bazar	4,559	3,897	4,497	4,321	4,461	4,239							25,975	1,542	68,202	56,146	55,563
Daily Avg.	147	139	145	144	144	141	0	0	0	0	0	0	144		187	1,811	1,792
Bibiyana	287,672	261,508	280,664	276,022	277,580	241,906							1,625,351	19,512	3,283,757	3,291,906	2,277,248
Daily Avg.	9,280	9,340	9,054	9,201	8,954	8,064	0	0	0	0	0	0	8,980		8,997	106,191	73,460
Chattak	0	0	0	0	0	0							0	4			
Daily Avg.	0	0	0	0	0	0							0				
Fenchuganj	143	123	135	96	141	121							759	114	2,462	6,138	8,895
Daily Avg.	5	4	4	3	5	4	0	0	0	0	0	0	4		7	198	287
Feni	0	0	0	0	0	0							0	110	0	0	0
Daily Avg.	0	0	0	0	0	0							0		0	0	0
Habiganj	337	303	337	327	327	329							1,960	126	3,955	4,143	4,075
Daily Avg.	11	11	11	11	11	11	0	0	0	0	0	0	11		11	134	131
Jalalabad	35,294	31,133	33,027	30,950	31,442	29,727							191,573	9,963	437,070	528,191	577,549
Daily Avg.	1,139	1,112	1,065	1,032	1,014	991	0	0	0	0	0	0	1,058		1,197	17,038	18,631
Kailas Tila	16,735	19,090	17,805	14,349	15,754	15,786							99,519	7,704	203,979	223,169	250,829
Daily Avg.	540	682	574	478	508	526	0	0	0	0	0	0	550		559	7,199	8,091
Kamta	Production Suspended														4		
Daily Avg.														0		0	
Meghna	649	587	660	641	687	655							3,879	103	7,741	7,735	6,952
Daily Avg.	21	21	21	21	22	22	0	0	0	0	0	0	21		21	250	224
Moulavi Bazar	109	90	89	77	83	49							498	117	1,128	1,585	1,606
Daily Avg.	4	3	3	3	3	2	0	0	0	0	0	0	3		3	51	52

Monthly Condensate Production by Fields upto June 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Cumulative 000' bbl	2017	2016	2015
Narshingdi	1,390	1,226	1,359	1,329	1,388	1,288							7,980	410	16,656	17,534	17,840
Daily Avg.	45	44	44	44	45	43	0	0	0	0	0	0	44		46	566	575
Rashidpur	718	564	966	1,136	1,423	1,282							6,088	768	10,723	14,938	17,853
Daily Avg.	23	20	31	38	46	43	0	0	0	0	0	0	34		29	482	576
Saldanadi	0	2	0	0	0	0							2	58	225	386	550
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		1	12	18
Sangu	0	0	0	0	0	0							0	37	0	0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	0
Semutang	0	3	4	6	3	1							17	5	99	272	531
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	9	17
Shahbazpur	181	145	198	171	201	203							1,100	5	1,791	839	816
Daily Avg.	6	5	6	6	6	7	0	0	0	0	0	0	6		5	27	26
Srikail	2,966	2,608	2,924	2,812	2,578	2,650							16,537	111	37,879	21,075	10,527
Daily Avg.	96	93	94	94	83	88	0	0	0	0	0	0	91		104	680	340
Sundalpur	0	3	5	3	2	2							16	0	0	0	39
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	1
Sylhet	987	772	650	932	931	851							5,123	791	15,593	20,532	22,261
Daily Avg.	32	28	21	31	30	28	0	0	0	0	0	0	28		43	662	718
Titas	14,787	13,325	13,121	13,763	13,841	12,515							81,352	5,145	154,262	133,133	134,637
Daily Avg.	477	476	423	459	446	417	0	0	0	0	0	0	449		423	4,295	4,343
Begumganj	0	0	0	0	0	0							0	0	0	0	143
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		0	0	5
Rupganj	0	0	0	0	0	0							0	1	1,133		
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0		3		
Total (000'bbl)	376	344	365	355	359	320	0	0	0	0	0	0	2,118	48,667	4,356	4,438	3,499
Daily Avg. (000'bbl)	12.1	12.3	11.8	11.8	11.6	11	0.0	0.0	0.0	0.0	0	0	12		11.9	12.2	9.6

Note: Historical condensate figure of Sangu available from 2006. Sylhet available from August 1964

Monthly Water Production by Fields in June 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	2,017
Bakhrabad	2,868	2,279	2,356	2,280	2,356	2,304							14,443	8,419
Daily Avg.	93	81	76	76	76	77	0	0	0	0	0	0	80	
Bangura	3,961	3,560	3,864	3,712	3,852	3,756							22,705	11,705
Daily Avg.	128	127	125	124	124	125	0	0	0	0	0	0	125	
Beani Bazar	8,498	7,789	8,836	8,831	9,311	9,171							52,436	24,865
Daily Avg.	274	278	285	294	300	306	0	0	0	0	0	0	290	
Bibiyana	16,080	14,564	17,086	15,346	16,210	14,753							94,039	47,219
Daily Avg.	519	520	551	512	523	492	0	0	0	0	0	0	520	
Chattak	0	0	0	0	0	0							0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	
Fenchuganj	2,499	2,423	2,553	2,165	3,234	6,760							19,634	6,700
Daily Avg.	81	87	82	72	104	225	0	0	0	0	0	0	108	
Feni	0	0	0	0	0	0							0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Habiganj	1,760	1,580	1,772	1,706	1,706	2,721							11,245	5,197
Daily Avg.	57	56	57	57	55	91	0	0	0	0	0	0	62	
Jalalabad	4,132	4,539	4,717	4,495	4,616	4,662							27,161	12,915
Daily Avg.	133	162	152	150	149	155	0	0	0	0	0	0	150	
Kailas Tila	3,037	3,171	3,589	3,477	3,620	3,565							20,459	6,809
Daily Avg.	98	113	116	116	117	119	0	0	0	0	0	0	113	
Kamta	0	0	0	0	0	0							0	
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	
Meghna	173	168	173	173	175	164							1,026	551
Daily Avg.	6	6	6	6	6	5	0	0	0	0	0	0	6	
Moulavi Bazar	326	268	268	657	355	401							2,275	754
Daily Avg.	11	10	9	22	11	13	0	0	0	0	0	0	13	
Narshingdi	888	798	884	857	884	844							5,155	2,645
Daily Avg.	29	29	29	29	29	28	0	0	0	0	0	0	28	
Rashidpur	10,397	9,335	10,279	9,865	10,982	10,829							61,687	30,969
Daily Avg.	335	333	332	329	354	361	0	0	0	0	0	0	341	
Saldanadi	8	7	0	0	0	0							15	387
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	

Monthly Water Production by Fields in June 2018



Field Name	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	2,017
Sangu	0	0	0	0	0	0							0	0
Daily Avg	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Semutang	416	302	388	379	281	248							2,013	719
Daily Avg	13	11	13	13	9	8	0	0	0	0	0	0	11	
Shahbazpur	1,390	1,193	1,646	1,513	1,800	2,103							9,645	3,912
Daily Avg.	45	43	53	50	58	70	0	0	0	0	0	0	53	
Srikail	1,619	1,439	1,542	1,446	1,509	1,484							9,039	4,904
Daily Avg.	52	51	50	48	49	49	0	0	0	0	0	0	50	
Sundalpur	3	7	15	16	13	12							66	0
Daily Avg.	0	0	0	1	0	0	0	0	0	0	0	0	0	
Sylhet	837	891	1,143	1,474	1,631	1,577							7,553	1,298
Daily Avg.	27	32	37	49	53	53	0	0	0	0	0	0	42	
Titas	47,689	42,663	47,259	46,962	49,032	47,725							281,330	126,334
Daily Avg.	1,538	1,524	1,524	1,565	1,582	1,591	0	0	0	0	0	0	1,554	
Begumganj	0	0	0	0	0	0							0	0
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	
Rupganj	0	0	0	0	0	0							0	34
Daily Avg.	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total (000'bl)	106,580	96,975	108,371	105,354	111,567	113,079	0	0	0	0	0	0	641,925	296
Daily Avg. (000'bbbl)	3,438	3,463	3,496	3,512	3,599	3,769	0	0	0	0	0	0	3,547	1

Conditions of Field and Well upto June 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Field : Bakharabad								
BKB-1	BGFCL	Vertical	1969	June,1969	9309		FWHP	J
BKB-2	BGFCL	Directional	1969	October,1981	7496	248-274	FWHP	G
BKB-3	BGFCL	Directional	1969	April,1982	9339	356-412	FWHP	G
BKB-4	BGFCL	Directional	1969	June,1982	9430			D
BKB-5	BGFCL	Directional	1969	Sept,1982	9675	1555-1646	FWHP	B
BKB-6	BGFCL	Directional	1969	March,1989	8785			J
BKB-7	BGFCL	Directional	1969	July,1989	8605		FWHP	J
BKB-8	BGFCL	Directional	1969	Sept,1989	8840	490-523	FWHP	J
BKB-9	BGFCL	Vertical	1969	August,2013	8318	1005-1097	FWHP	G
BKB-10	BGFCL	Directional	1969	June,2016	9291	1010-1102	FWHP	K
Field : Bangura								
Bangura-1	Tullow		2004			887-940	FWHP	D
Bangura-2	Tullow		2004			587-685	FWHP	D/E
Bangura-3	Tullow		2004			719-789	FWHP	D
Bangura-6	Tullow		2004			708-780	FWHP	D
Bangura-5	Tullow		2004			579-621	FWHP	D
Field : Beani Bazar								
BB-1	SGFL		1981	July,1999	13480	580-620	SIWHP	Upper
BB-2	SGFL		1981	July,1999	12048	3210-3220	FWHP	Upper
Field : Bibiyana								
BY-1	Chevron		1998			1547-2007	FWHP	BB60, BB66
BY-2	Chevron		1998			1313-1390	FWHP	BB60, BH20A, BH20E
BY-3	Chevron		1998			1363-1403	FWHP	BB70
BY-4	Chevron		1998			1330-1390	FWHP	BH10
BY-5	Chevron		1998			1254-1299	FWHP	BH20A, BH20B, BH20C, BH20D
BY-6	Chevron		1998			1250-1486	FWHP	BB70
BY-7	Chevron		1998			1454-1566	FWHP	BH10
BY-8	Chevron		1998			1270-1297	FWHP	BH20A, BH20B
BY-9	Chevron		1998			1243-1273	FWHP	BH10
BY-10	Chevron		1998			1465-1533	FWHP	BB60
BY-11	Chevron		1998			1260-1284	FWHP	BH20A, BH20B
BY-12	Chevron		1998			1259-1332	FWHP	BB70
BY-13	Chevron		1998			1300-1356	FWHP	BH20A, BH20B
BY-14	Chevron		1998			1342-1632	FWHP	BH20A, BH20B
BY-15	Chevron		1998			2189-2240	FWHP	BB60
BY-16	Chevron		1998			1381-1644	FWHP	BH10, BH20D

Conditions of Field and Well upto June 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
BY-17	<i>Chevron</i>		1998			2104-2229	<i>FWHP</i>	<i>BB60</i>
BY-18	<i>Chevron</i>		1998			1904-2218	<i>FWHP</i>	<i>BB60</i>
BY-19	<i>Chevron</i>		1998			1354-1477	<i>FWHP</i>	<i>BH10, BH20A</i>
BY-20	<i>Chevron</i>		1998			1248-1262	<i>FWHP</i>	<i>BH20D, BH20A, BH10</i>
BY-21	<i>Chevron</i>		1998			1333-1348	<i>FWHP</i>	<i>BH20A, BH20B, BH10</i>
BY-22	<i>Chevron</i>		1998			1552-1586	<i>FWHP</i>	<i>BB60</i>
BY-23	<i>Chevron</i>		1998			1739-2021	<i>FWHP</i>	<i>BH10, BH20A, BH20B, BH20C</i>
BY-24	<i>Chevron</i>		1998			1337-2091	<i>FWHP</i>	<i>BB60</i>
BY-25	<i>Chevron</i>		1998			1728-1857	<i>FWHP</i>	<i>BB60, BB66</i>
BY-26	<i>Chevron</i>		1998			1877-2094	<i>FWHP</i>	<i>BB60, BB64</i>
Field : Chattak								
Ch-1	SGFL		1959					
Field : Fenchuganj								
Fenchuganj-2	<i>BAPEX</i>		1988	<i>May, 2004</i>				
Fenchuganj-3	<i>BAPEX</i>		1988	<i>January, 2005</i>		2004-2010		<i>upper</i>
Fenchuganj-4	<i>BAPEX</i>		1988			2037-2065		
Field : Feni								
Feni-1	<i>BAPEX</i>		1981					
Feni-2	<i>BAPEX</i>		1981					
Feni-3	<i>BAPEX</i>		1981					
Feni-4	<i>BAPEX</i>		1981					
Feni-5	<i>BAPEX</i>		1981					
Field : Habiganj								
Hbj-1	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Feb,1969</i>	11500		<i>FWHP</i>	<i>upper</i>
Hbj-2	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Feb,1969</i>	5100		<i>FWHP</i>	<i>upper</i>
Hbj-3	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>July,1985</i>	5282	1478-1486	<i>FWHP</i>	<i>upper</i>
Hbj-4	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>May,1985</i>	5249	1460-1467	<i>FWHP</i>	<i>upper</i>
Hbj-5	<i>BGFCL</i>	<i>Directional</i>	1963	<i>Feb,1992</i>	11552	1440-1446	<i>FWHP</i>	<i>upper</i>
Hbj-6	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Feb,1992</i>	5515	1375-1379	<i>FWHP</i>	<i>upper</i>
Hbj-7	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>April,2000</i>	10236	1331-1139	<i>FWHP</i>	<i>upper</i>
Hbj-8	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>May, 2000</i>	5280			<i>upper</i>
Hbj-9	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>July,1998</i>	5249			<i>upper</i>
Hbj-10	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>Apr, 2000</i>	5133	1322-1331	<i>FWHP</i>	<i>upper</i>
Hbj-11	<i>BGFCL</i>	<i>Vertical</i>	1963	<i>january,2008</i>	10499	1417-1423	<i>FWHP</i>	<i>upper</i>
Field : Jalalabad								
JB-1	<i>Chevron</i>		1989			1333-1436	<i>FWHP</i>	<i>BB60, BB50</i>

Conditions of Field and Well upto June 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
JB-2	Chevron		1989			1279-1294	FWHP	BB50, BB60
JB-3	Chevron		1989			1332-1375	FWHP	BB50, BB60
JB-4	Chevron		1989			1365-1425	FWHP	BB60
JB-6	Chevron		1989			1354-1362	FWHP	BB60, BB50
JB-7	Chevron		1989			1666-1679	FWHP	BB20
JB-8	Chevron		1989			1362-1370	FWHP	BB50, BB60
Field : Kailas Tila								
KTL-1	SGFL		1962	June, 1983	12417	0	SIWHP	
KTL-2	SGFL		1962	Feb, 1995		2225-2230	FWHP	
KTL-3	SGFL		1962	March, 1995		2470-2495	FWHP	
KTL-4	SGFL		1962	March, 1997		2360-2410	FWHP	
KTL-5	SGFL		1962	Sep, 2006		0	SIWHP	
KTL-6	SGFL		1962	Aug, 2007		2490-2495	FWHP	
KTL-7	SGFL		1962			0	SIWHP	
Field : Kamta								
Kamta-1	BGFCL	Vertical	1981	july,1982	11857			N/A
Field : Meghna								
M-1	BGFCL	Vertical	2004	july,1990	10069	1400-1450	FWHP	A,E,F & G
Field : Moulavi Bazar								
MV Bazar-2	Chevron		1997			800-820	FWHP	BB70
MV Bazar-3	Chevron		1997			800-820	FWHP	BB70
MV Bazar-4	Chevron		1997			946-952	FWHP	BB20
MV Bazar-5	Chevron		1997			0	SIWHP	BB60
MV Bazar-6	Chevron		1997			822-890	FWHP	BB20
MV Bazar-7	Chevron		1997			844-901	FWHP/SIWHP	BB20
MV Bazar-9	Chevron		1997			0	SIWHP	BB46, BB48, BB60
Field : Narshingdi								
N-1	BGFCL	vertical	1990	october,1990	11320	1143-1197	FWHP	BL
N-2	BGFCL	vertical	1990	february,2007	10778	1015-1097	FWHP	BL
Field : Rashidpur								
RP-1	SGFL		1960			1290-1291	FWHP	Upper
RP-2	SGFL		1960			73	SIWHP	Lower
RP-3	SGFL		1960			1548-1568	FWHP	Lower
RP-4	SGFL		1960			1450-1655	FWHP	Lower
RP-5	SGFL		1960			2291	SIWHP	Lower
RP-6	SGFL		1960			870	SIWHP	A

Conditions of Field and Well upto June 2018



Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
RP-7	SGFL		1960			1308-1338	FWHP	Lower
RP-8	SGFL		1960			1600-1625	FWHP	Upper
Field : Salda Nadi								
Salda-1	BAPEX		1995					
Salda-2	BAPEX		1995					
Salda-3	BAPEX	Directional	1995	January, 2012		639-640, 698-700		Upper/Lower
Salda-4	BAPEX		1995					
Field : Sangu								
Sangu-1	BGFCL		1996					
Sangu-3z	BGFCL		1996					
Sangu-4	BGFCL		1996					
Sangu-5	BGFCL		1996					
Sangu-7	BGFCL		1996					
Sangu-8	BGFCL		1996					
Sangu-9	BGFCL		1996					
Sangu-10	BGFCL		1996					
Sangu-11	BGFCL		1996					
Field : Semutang								
Semutang-5	BAPEX		1967			280-508		Lower Zone
Semutang-6	BAPEX		1967			750-1302		
Field : Shahbazpur								
Shahbazpur-1	BAPEX		1995	May, 2009		2310-3543		Lower Zone
Shahbazpur-2	BAPEX		1995			3541-4133		Lower Zone
Shahbazpur-3	BAPEX		1995			4300		Upper Zone
Shahbazpur-4	BAPEX		1995			4250		Upper Zone
Field : Srikail								
Srikail-2	BAPEX		2012			990-1016		Upper & Lower D
Srikail-3	BAPEX		2012			981-1043		Upper & Lower D
Srikail-4	BAPEX		2012			1018-1068		Upper & Lower D
Field : Sundalpur								
Sundalpur -1	BAPEX		2011					
Sundalpur -2	BAPEX		2011					
Field : Sylhet								
Sylhet-3	SGFL		1955	Aug, 1958				
Sylhet-6	SGFL		1955	Aug, 1964		800-850	SIWHP	
Sylhet-7	SGFL		1955	Apr, 2005		1750-1820	FWHP	Lower Bokabil

Conditions of Field and Well upto June 2018

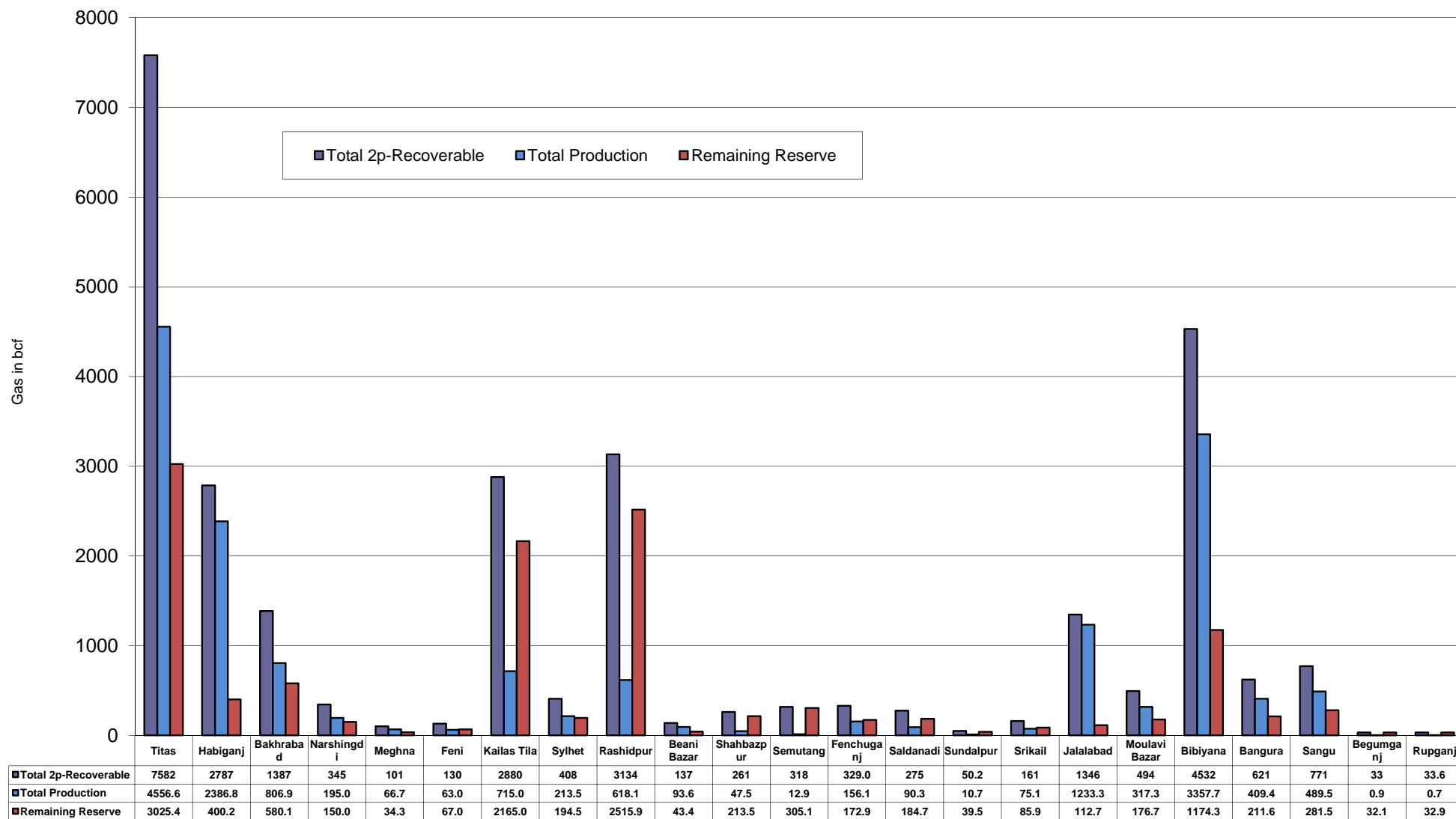


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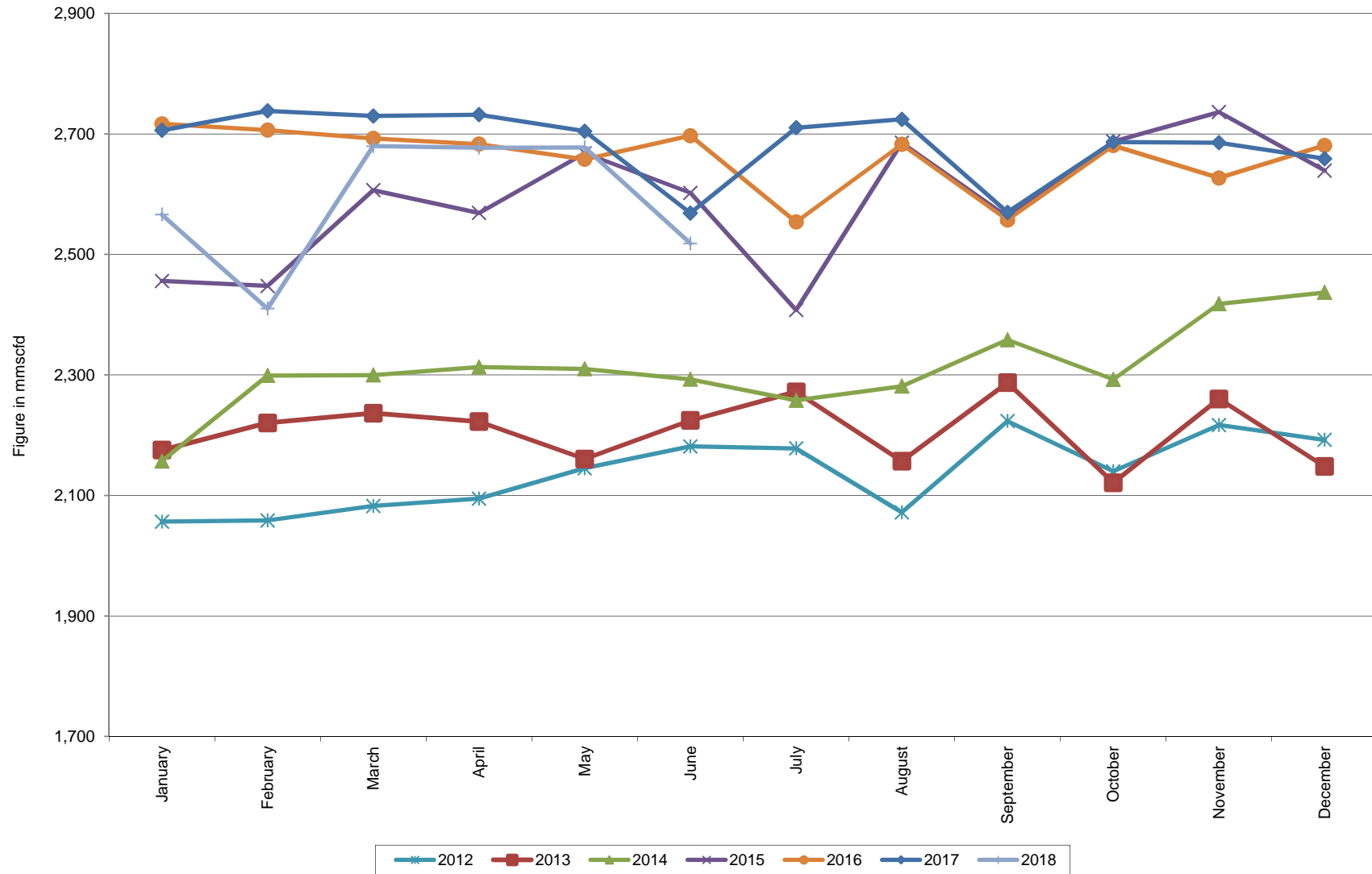
Energy & Mineral Resources Division

Well	company	well type	Discovery	production start	Drilled depth (ft)	Pressure	Pressure type	Completion Zone
Surma-1	SGFL		1955	June, 2010		230	SIWHP	C & D
Field :	Titas							
Titas-1	BGFCL	vertical	1962	Mar,1969	12325	900-925	FWHP	A
Titas-2	BGFCL	vertical	1962	Fen,1969	10574	960-1020	FWHP	A
Titas-3	BGFCL	vertical	1962	sept,1969	9315	0	FWHP	A
Titas-4	BGFCL	vertical	1962	oct,1969	9350	1020-1070	FWHP	A
Titas-5	BGFCL	Directional	1962	jan,1981	10805	990-1035	FWHP	A
Titas-6	BGFCL	vertical	1962	Feb,1984	10072	1195-1225	FWHP	A
Titas-7	BGFCL	Directional	1962	July,1985	11006	1090-1160	FWHP	A
Titas-8	BGFCL	Directional	1962	sept,1985	11760	1000-1030	FWHP	B & C
Titas-9	BGFCL	Directional	1962	jan,1988	11893	1040-1085	FWHP	B & C
Titas-10	BGFCL	Directional	1962	may,1988	12139	1140-1180	FWHP	A
Titas-11	BGFCL	vertical	1962	Jun,1991	10462	1275-1310	FWHP	A
Titas-12	BGFCL	Directional	1962	July,2002	9873	1465-1500	FWHP	A
Titas-13	BGFCL	Directional	1962	June,2000	11487	1085-1115	FWHP	A
Titas-14	BGFCL	Directional	1962	June,2000	11004	1200-1250	FWHP	A
Titas-15	BGFCL	vertical	1962	may,2006	10446	0	FWHP	A
Titas-16	BGFCL	Directional	1962	dec,2005	11673	1205-1225	FWHP	A
Titas-17	BGFCL	vertical	1962	feb,2013	9424	1145-1175	FWHP	A
Titas-18	BGFCL	Directional	1962	august,2013	10932	1165-1190	FWHP	A
Titas-19	BGFCL	Directional	1962	may,2014	12730	1365-1415	FWHP	A
Titas-20	BGFCL	Directional	1962	oct,2013	11585	1370-1440	FWHP	A
Titas-21	BGFCL	Directional	1962	dec,2013	11631	1260-1285	FWHP	A
Titas-22	BGFCL	Directional	1962	march,2014	11926	990-1025	FWHP	A
Titas-27	BGFCL	Directional	1962	april,2014	10292	1245-1265	FWHP	A
Titas-23	BGFCL	Directional	1962	feb,2017	11988	2265-2340	FWHP	C
Titas-24	BGFCL	Directional	1962	oct,2016	12686	1120-1245	FWHP	C
Titas-25	BGFCL	vertical	1962	march,2016	11680	1300-1340	FWHP	A
Titas-26	BGFCL	Directional	1962	july,2016	12618	1840-1875	FWHP	C
Field :	Begumganj							
Begumganj-3	BAPEX		1977					
Field :	Rupganj							
Rupganj-1	BAPEX		2014			38-88		

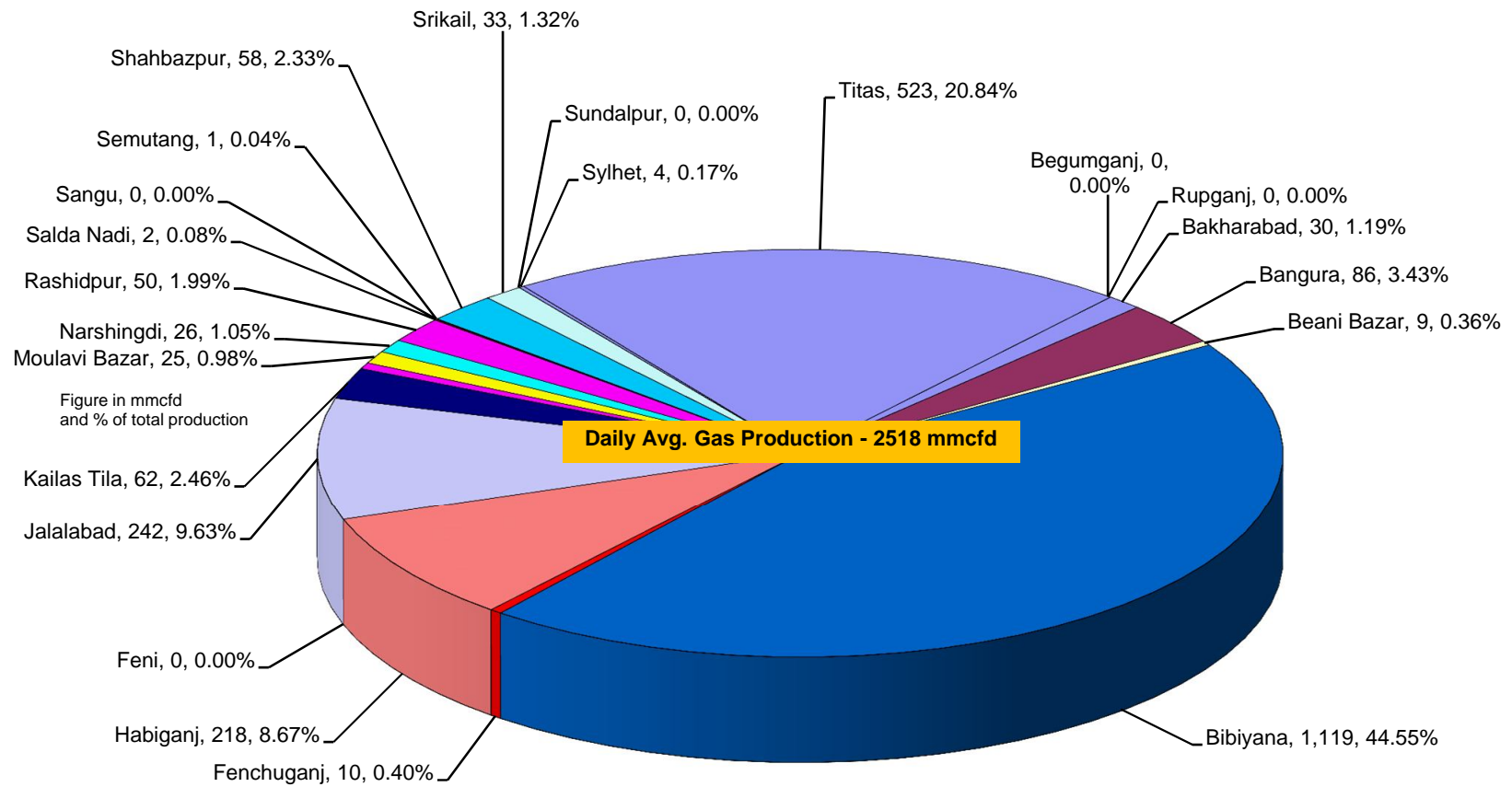
Reserve, Production and Remaining Reserve as of June 2018



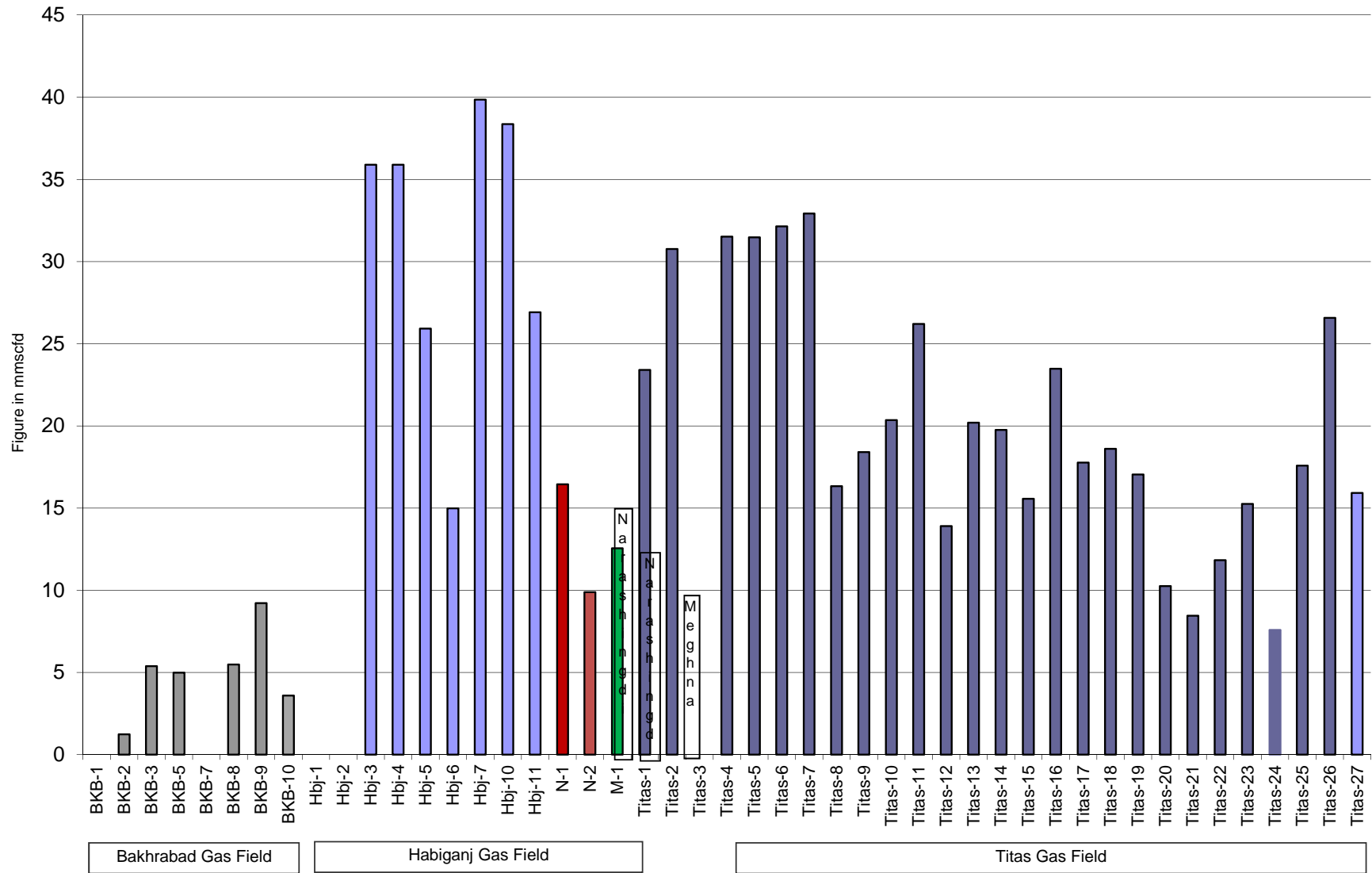
Daily Avg. Production From January 2012 to June 2018



Field Wise Daily Avg. Production June 2018

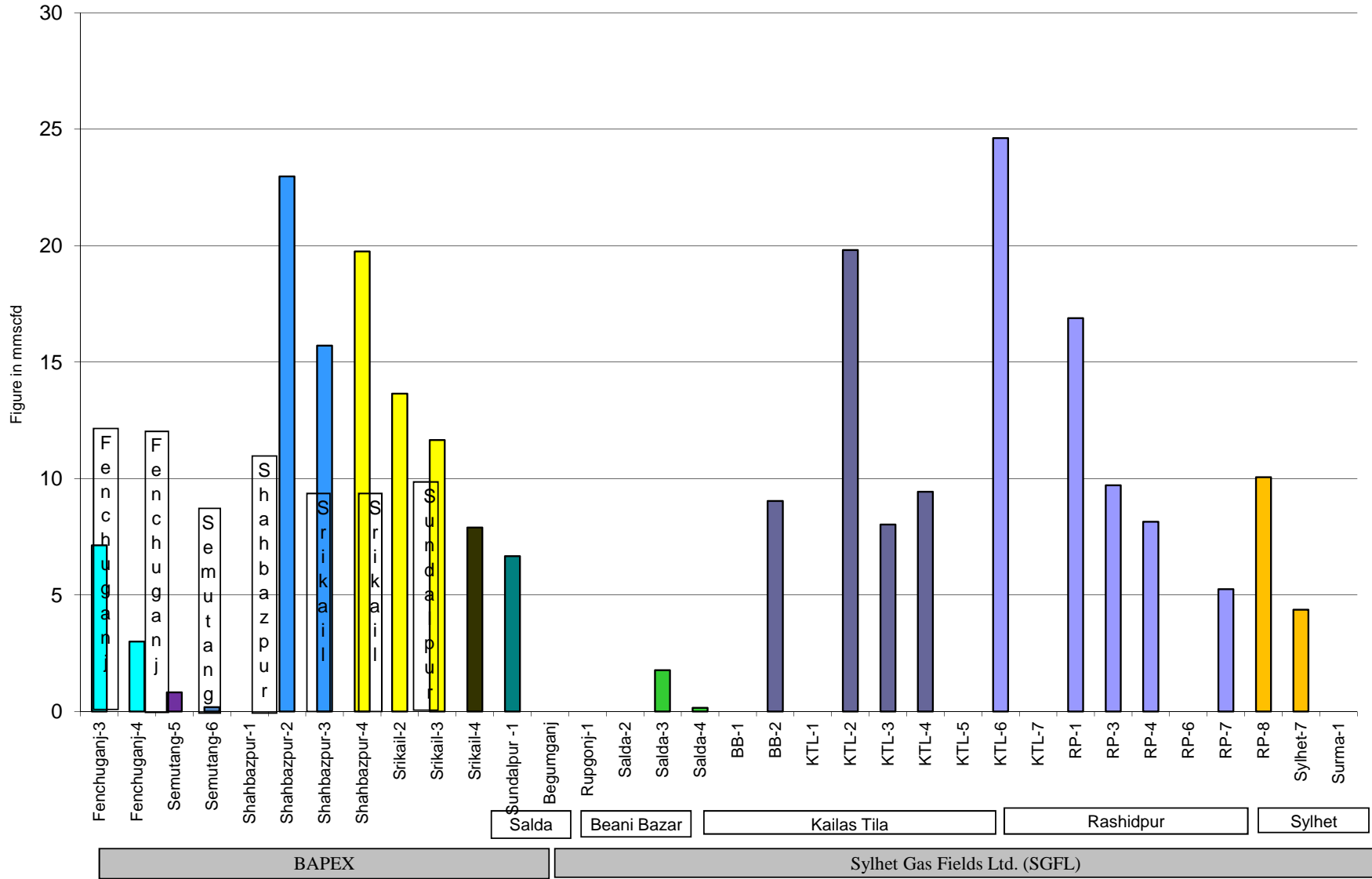


Wellwise Daily Avg. Production- BGFCL June 2018

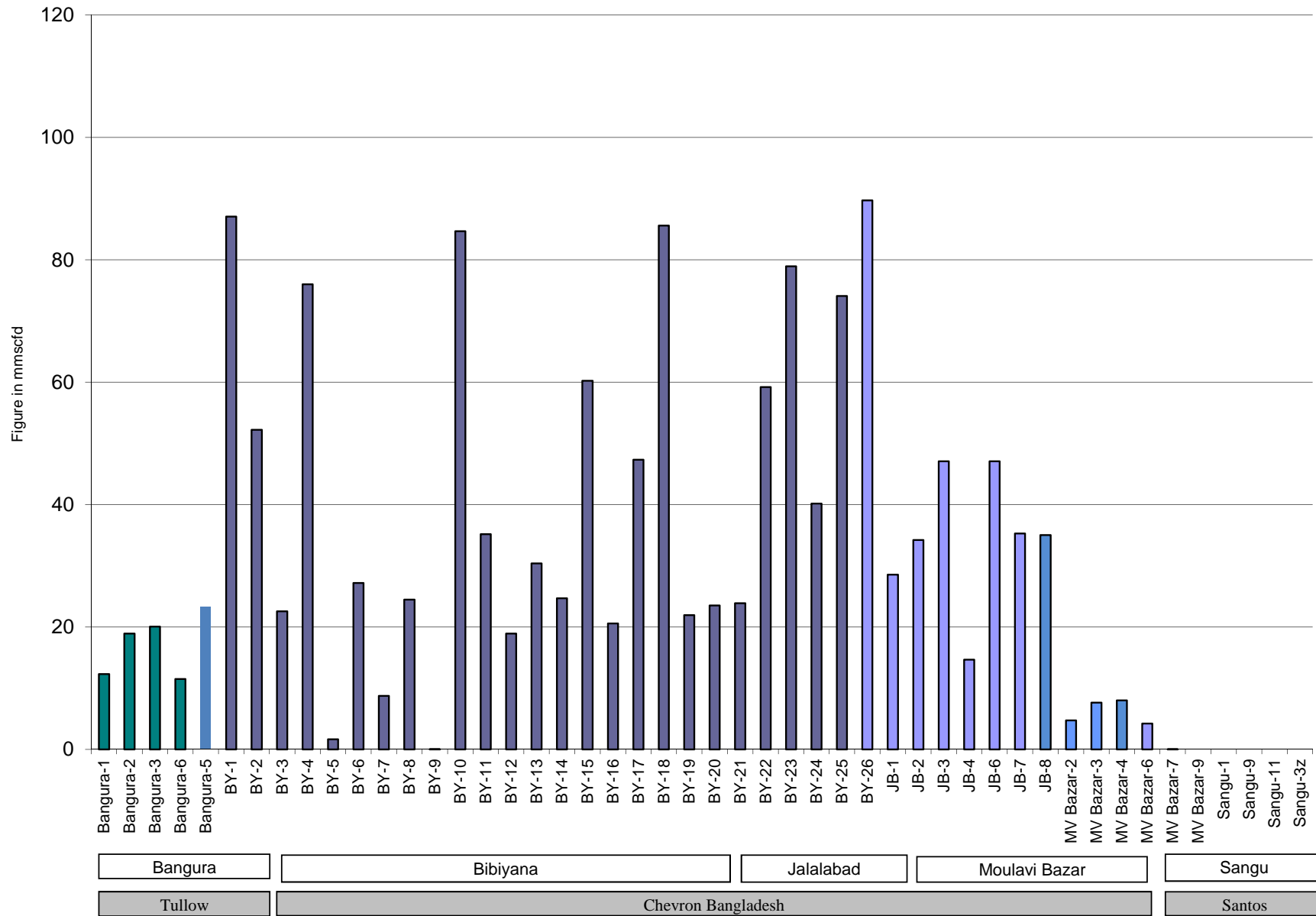


Bangladesh Gas Fields Co. Ltd. (BGFL)

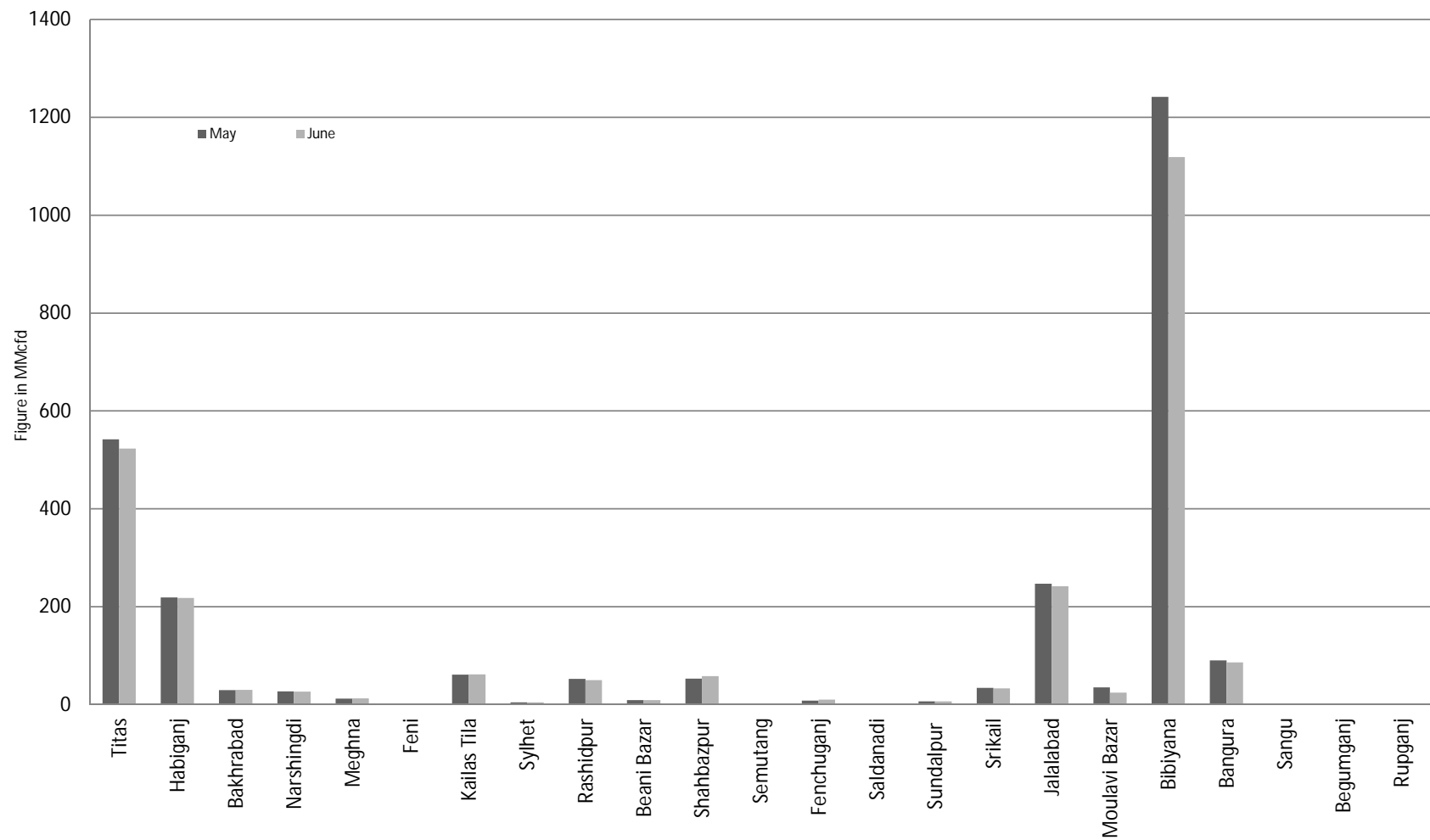
Wellwise Daily Avg. Production- Bapex and SGFL June 2018



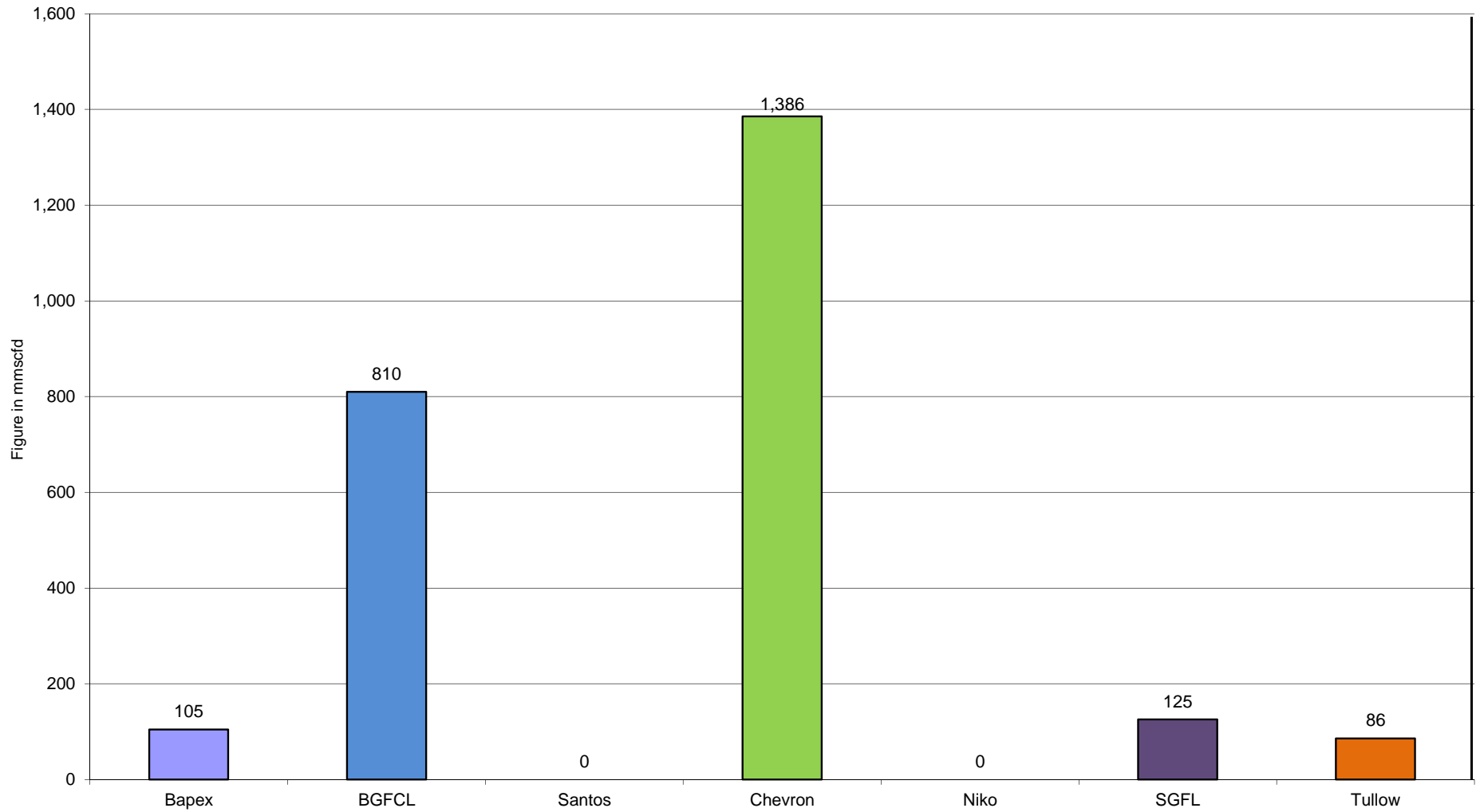
Wellwise Daily Avg. Production- IOC and JVA June 2018



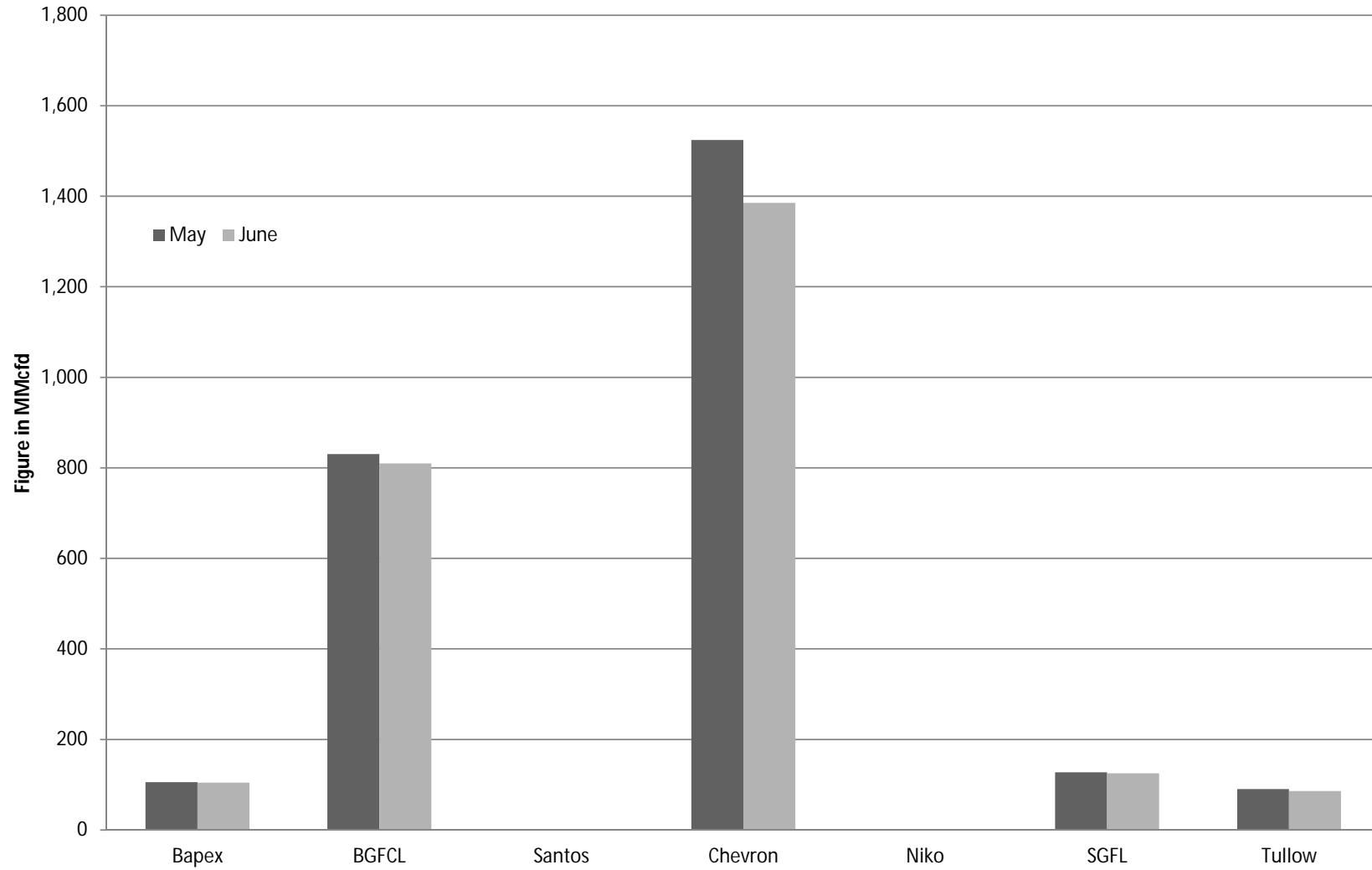
Comparison of fieldwise daily avg. Gas production between May 2018 & June 2018



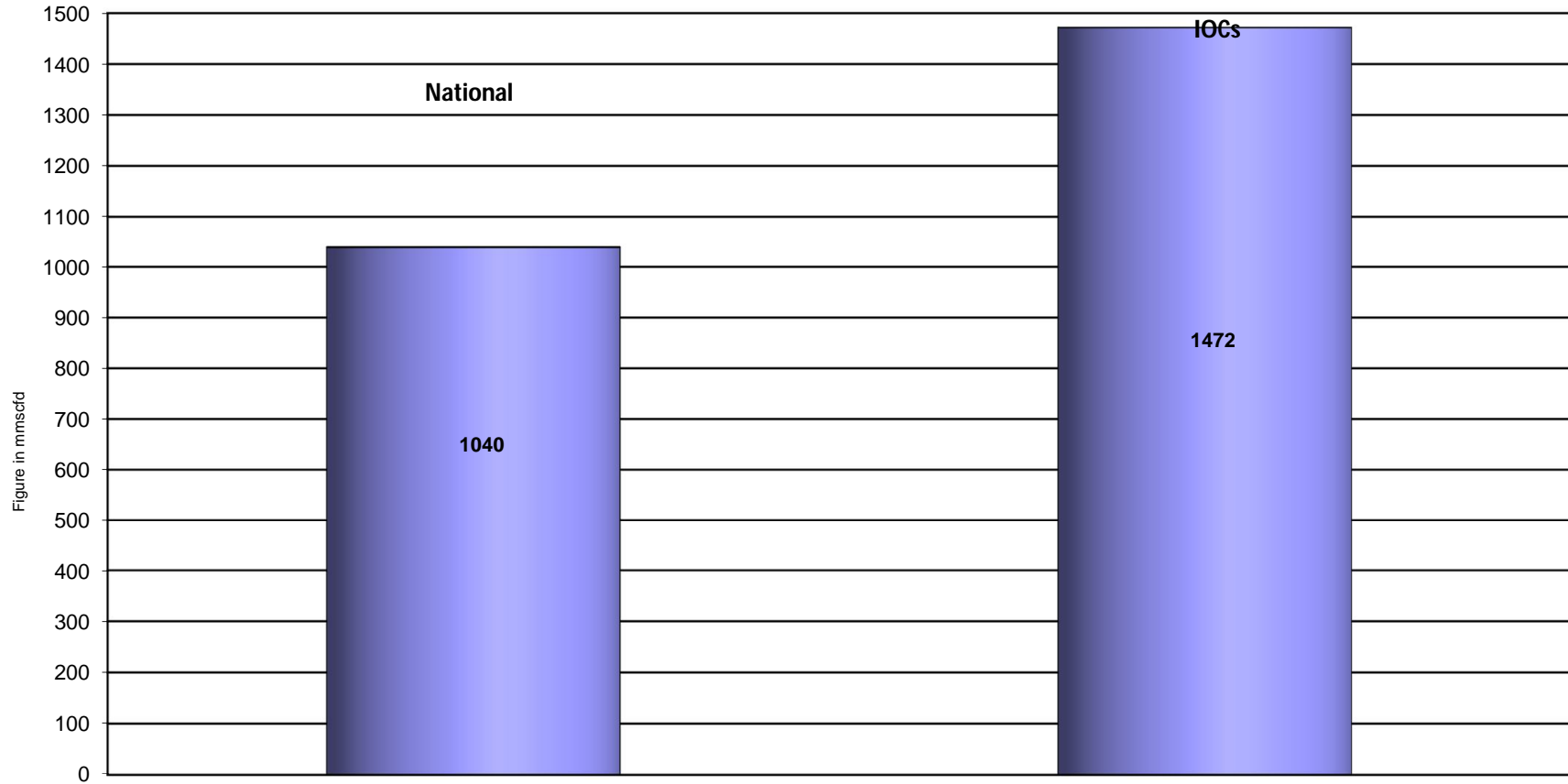
Daily Avg. Production by Operators June 2018



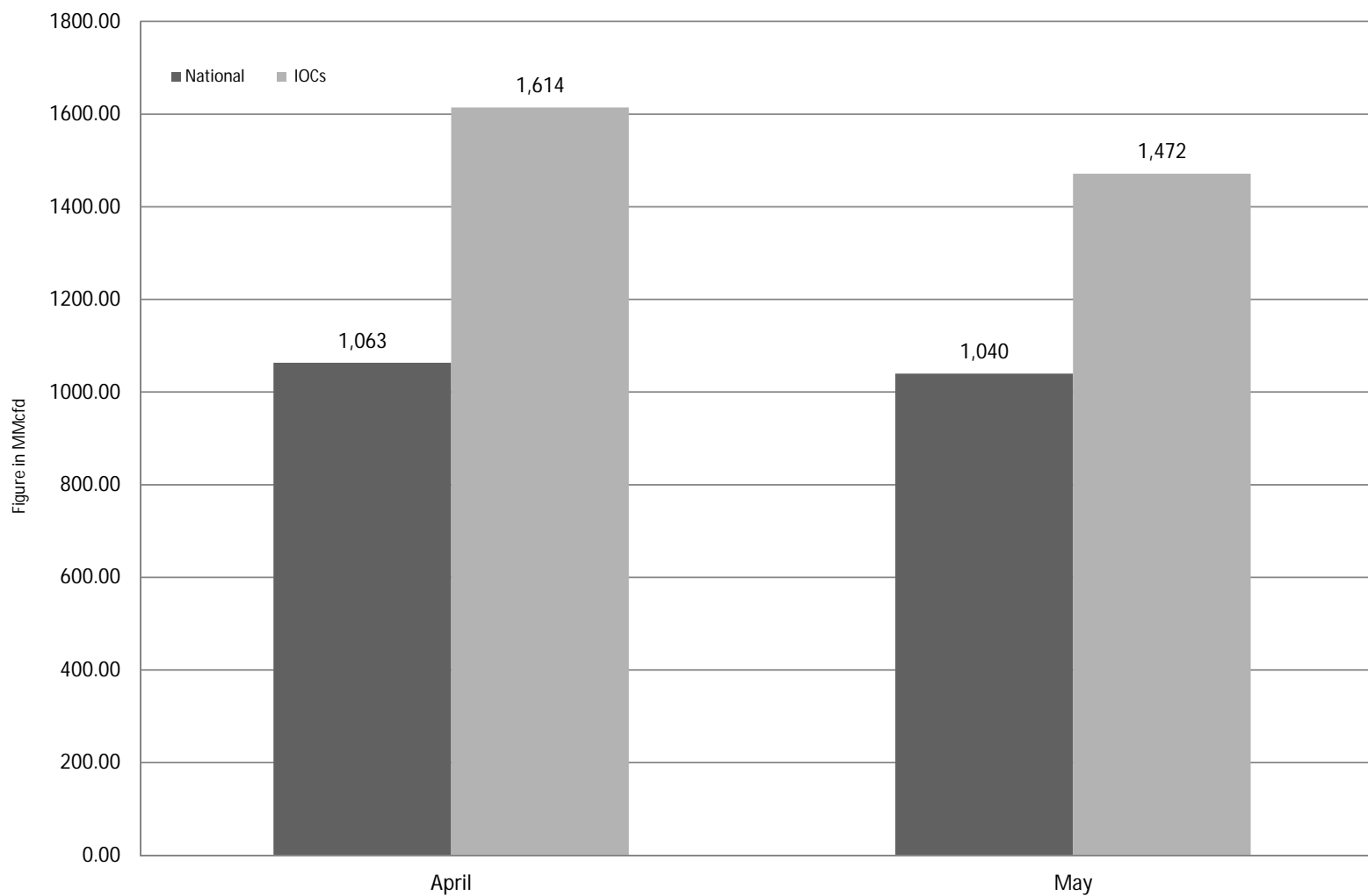
Comparison of operatorwise daily avg. Gas production between May 2018 & June 2018



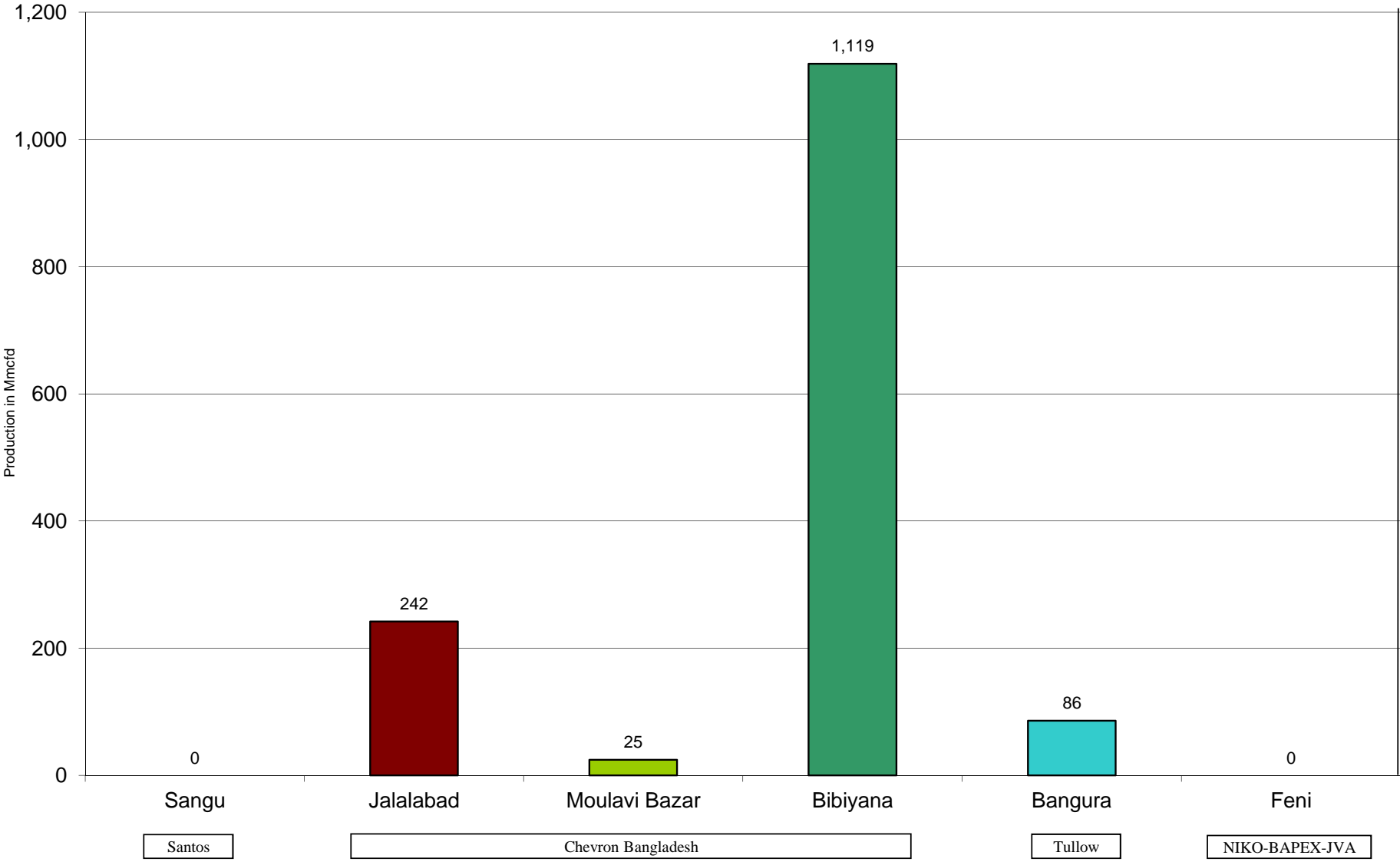
Daily Avg. Production - National Vs. IOCs June 2018



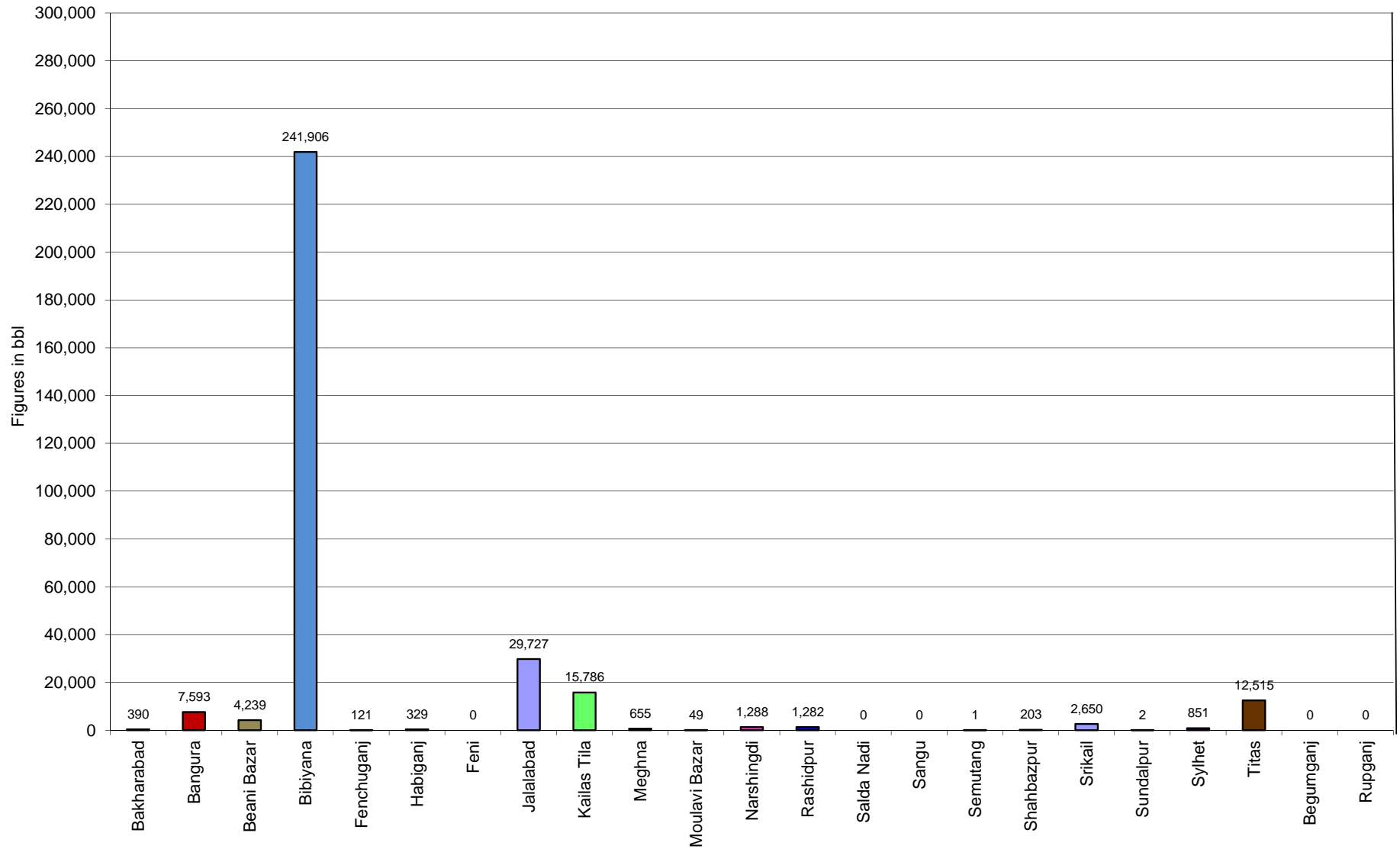
Comparison of daily avg. Gas production - National vs IOC's between May 2018 & June 2018



Daily Avg. Production - IOC and JVA June 2018



Monthly Condensate Production June 2018



Field wise Coal Reserve in Bangladesh

SI No.	Coal Basins	Proved (Mt)	Indicated (Mt)	Inferred (Mt)	Total (Mt)
1	Barapukuria	114.32	211.33	21.06+(43-64)*	346.71+(43-64)*
2	Phulbari	288	226	58	572
3	Khalashpir	-	297.57	225.92	523.49
4	Jamalganj	-	-	1053.9	1053.9
5	Dighipara	-	105	495	600
	Total	402.32	839.9	1896.88-1917.88	3139.10-3160.10

**Resources of VI Seam in second syncline are towards SW of main basin, after Wardell Armstrong*

NOTE: Reserve Figure based on Coal Sector Development Strategy (Final), HCU, PwC

Summary of Reserve and Production of Barapukuria Coal Mine As of 30 June 2018

Coal Initially Place (Proven + Probable)	346.71 Mt	0.347 Bt
Total Reserve of Seam VI	285.41 Mt	0.285 Bt
Recoverable from Seam VI Central part(Proven + Probable)	16.54 Mt*	0.017 Bt
Coal Production in June 2018	0.03 Mt	0.000 Bt
Cumulative Production as of June 2018	10.20 Mt	0.010 Bt
Remaining Reserve	6.34 Mt	0.006 Bt

NOTE: Reserve figure based on Mines and Minerals Development Report ,HCU PwC

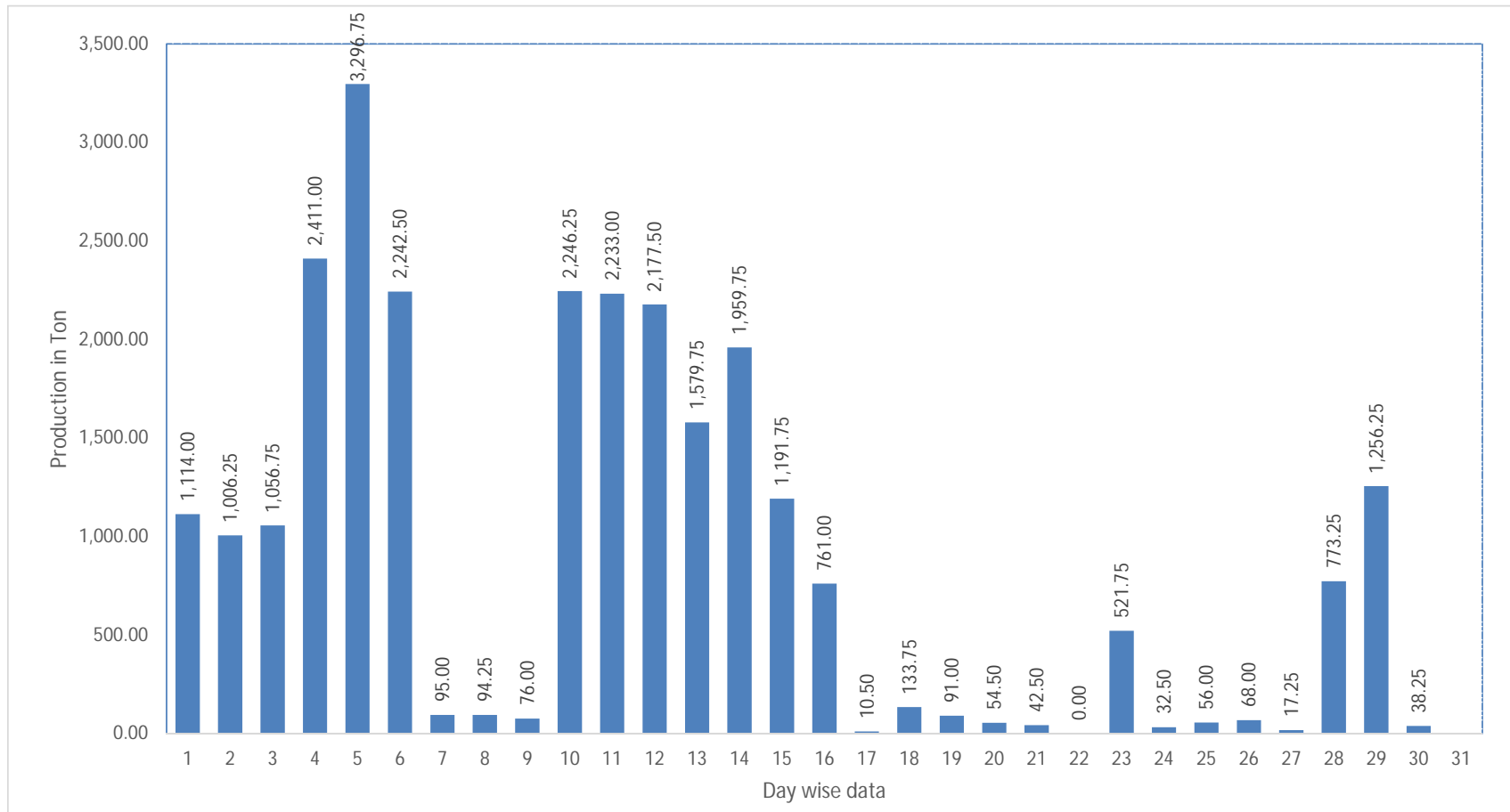
*Figure from BCMCL, M/S Wardell Armstrong. According to Mines and Minerals Development Report ,HCU, PwC this figure is 64.8 Mt

Barapukuria Coal Mine-MPM and P Contract (BCMCL)
Measurement Record: Surface Belt Weigher
Measurement Period: June 2018

Day wise data	Consortium Daily Output (ton)	Consortium Cumulative Total	BCMCL Daily Output	BCMCL Cumulative Total	Remarks
1-Jun-2018	1,114.00	1,114.00	1,114.00	1,114.00	
2-Jun-2018	1,006.25	2,120.25	1,006.25	2,120.25	
3-Jun-2018	1,056.75	3,177.00	1,056.75	3,177.00	
4-Jun-2018	2,411.00	5,588.00	2,411.00	5,588.00	
5-Jun-2018	3,296.75	8,884.75	3,296.75	8,884.75	
6-Jun-2018	2,242.50	11,127.25	2,242.50	11,127.25	
7-Jun-2018	95.00	11,222.25	95.00	11,222.25	
8-Jun-2018	94.25	11,316.50	94.25	11,316.50	
9-Jun-2018	76.00	11,392.50	76.00	11,392.50	
10-Jun-2018	2,246.25	13,638.75	2,246.25	13,638.75	
11-Jun-2018	2,233.00	15,871.75	2,233.00	15,871.75	
12-Jun-2018	2,177.50	18,049.25	2,177.50	18,049.25	
13-Jun-2018	1,579.75	19,629.00	1,579.75	19,629.00	
14-Jun-2018	1,959.75	21,588.75	1,959.75	21,588.75	
15-Jun-2018	1,191.75	22,780.50	1,191.75	22,780.50	
16-Jun-2018	761.00	23,541.50	761.00	23,541.50	
17-Jun-2018	10.50	23,552.00	10.50	23,552.00	
18-Jun-2018	133.75	23,685.75	133.75	23,685.75	
19-Jun-2018	91.00	23,776.75	91.00	23,776.75	
20-Jun-2018	54.50	23,831.25	54.50	23,831.25	
21-Jun-2018	42.50	23,873.75	42.50	23,873.75	
22-Jun-2018	0.00	23,873.75	0.00	23,873.75	
23-Jun-2018	521.75	24,395.50	521.75	24,395.50	
24-Jun-2018	32.50	24,428.00	32.50	24,428.00	
25-Jun-2018	56.00	24,484.00	56.00	24,484.00	
26-Jun-2018	68.00	24,552.00	68.00	24,552.00	
27-Jun-2018	17.25	24,569.25	17.25	24,569.25	
28-Jun-2018	773.25	25,342.50	773.25	25,342.50	
29-Jun-2018	1,256.25	26,598.75	1,256.25	26,598.75	
30-Jun-2018	38.25	26,637.00	38.25	26,637.00	

less Difference in Water Content:	1443.83
Less Out of Seam dilution:	0
Output (tons) measured by Belt	25,193.17
Tonnes mined in DARR	0
Net Output after removing DARR tonnes:	25,193.17

Barapukuria Coal Mine Daywise Data Graph for June 2018



আসুন, যানবাহনসমূহকে অটোগ্যাসে রূপান্তর করি...

জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি...

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"Energy misused, cannot be excused"

আমাদের ঘরে যদি এখনো কয়েল স্টার্টার যুক্ত টিউবলাইট থেকে থাকে, আসুন আজই LED টিউবলাইট দ্বারা প্রতিস্থাপন করি।

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“আসুন আমাদের জাতীয় সম্পদ প্রাকৃতিক গ্যাস সাশ্রয় করি”

১। **LPG** ব্যবহার করুন..

অবৈধ গ্যাস সংযোগ থেকে বিরত থাকুন

২। **CNG** নয়, অকটেন দিয়ে গাড়ি চালান...

গাড়ির ইঞ্জিনের আয়ুষ্কাল বাড়ান

চলুন আজই যানবাহনসমূহ AUTO GAS (LPG) এ রূপান্তর করি...

- * CNG এর তুলনায় LPG কনভারশনে ৫০% কম খরচ হয়
- * ৩-৫ মিনিটে ট্যাংকে ফুয়েল ভর্তি হয়, লম্বা লাইনে দাঁড়িয়ে অপেক্ষা করার প্রয়োজন পরে না
- * CNG এর তুলনায় সিলিন্ডারে জায়গা, ওজন ও প্রেশার কম দরকার
- * রক্ষণাবেক্ষণের খরচ কম
- * পেট্রলের তুলনায় AUTO GAS -এ খরচ প্রায় ৫০% কম
- * গ্যাসোলিন ও ডিজেলের তুলনায় নিঃসরণ কম

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